ANTAFE	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and Effective 1-1-65
.\$.G.5.		AND ANSPORT OIL A NATURAL	
AND OF FICE		IVED BY	_
TRANSPORTER GAS			
OPERATOR	NOV 2	21 1986	
Operator OFFICE	O .	C. D.	
Mountain States P	etroleum Corp. , ARTESI	a, office	
	swell, New Mexico 88201		
Reason(s) for filing (Check proper bo		Other (Please explain)	
Recompletion		D5	
Change in Ownership	Casinghead Gas Conde		
If change of ownership give name and address of previous owner	Petroleum Exploration Co	D., Inc. P.Q. Box 809, R	oswell, New Mexico 8820
DESCRIPTION OF WELL AND	LEASE	ormation Kind of Le	ose Lease
Siete Federal	Well Nc. Pool Name, Including F #4 Siete San Andr	Since Fede	
Location			
Unit Letter <u>À;</u> ;;	<u>990</u> Feet From The <u>NO</u> Lir	ne and <u>660</u> Feet Fro	m TheFast
Line of Section]7 To	ownship 85 Range	3] E , NMPM, Chave	es Cou
	TER OF OIL AND NATURAL GA	IS	proved copy of this form is to be sent)
None of Authorized Transporter of On Navajo Refining Company	A .		
Name of Authorized Transporter of Co	asinghead Gas or Dry Gas	Address (Give address to which app	ia, New Mexico 88210 proved copy of this form is to be sent)
None	Unit Sec. Twp. F.ge.	Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.	A 17 8S 31E	No	
If this production is commingled w . COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	
Designate Type of Completi	Oil Well Gas Well	New Well Workover Deepen	* Plug Back Same Res*v. Diff. F
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Тор О‼/Сав Рау	Tubing Depth
Perforations		1	Depth Casing Shoe
	TUBING, CASING, ANI	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		fier recovery of social volume of load o	il and must be equal to at exceed top
• TEST DATA AND REQUEST F OIL WELL	able for this de	pth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	
Length of Test	Tubing Pressure	Cosing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bble.	Gas - MCF
		·	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitci, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN			ATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		NOV.0.0100C	
		APPROVED NUV 2 6-1980 19	
above is true and complete to the	e best of my knowledge and belief.	16	BY JERRY TEXTON
			ALIPREVIN SH
(Do when	Rea 2		n compliance with RULE 1104. lowable for a newly drilled or deep
	atwe)	If this is a request for an well, this form must be accom tests taken on the well in act	psuled by a febriation of the date
Clerk		All sections of this form t	must be filled out completely for a
Movember 1, 1980		able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of ou	
(Date) Fill out only Sections 4, 21, and other such change of c (Date)			



HON 32 1980

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