BURE		HERIODI ramer add EMENT Artesia, NM 882	5. LEASE DESIGNATION	No. 1004-0135 31, 1985 AND SERIAL NO.	
(Do not use this form for pro Use "APPLI	DTICES AND REPO posals to drill or to deepen o CATION FOR PERMIT_" fo	MAY 17 1984	7. UNIT AGREEMENT N.		
2. NAME OF OPERATOR Yates Petroleum (3. ADDRESS OF OPERATOR		O. C. D. ARTESIA, OFFICE		8. FARM OR LEASE NAME Pendleton ZB Federal 9. WBLL NO.	
207 South 4th St. 4. LOCATION OF WELL (Report location See also space 17 below.) At surface 990 FSL & 9	1 10. FIELD AND POOL, O Wildcat San 11. SBC., T., E., M., OE BURVEY OF AREA	Andres			
14. PERMIT NO.	15. ELEVATIONS (Show wh	Unit M, Sec. 12. COUNTY OF PARISE Chaves			
16. Check A NOTICE OF INT		cate Nature of Notice, Report, and	or Other Data BBBQUENT REPORT OF:		

					-	
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CABING	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING X	ABANDON MENT*	
REPAIR WELL		CHANGE PLANS		(Other) Production C.		X
(Other)				(NOTE: Report results of Completion or Recomplet	f multiple completion on Well ion Report and Log form.)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and size particulation of the state of						

proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and gones pertinent to this work.)

TD 3500'. Ran 84 joints of 4-1/2" 9.5# J-55 ST&C casing set 3500'. 1-regular guide shoe set 3500'. Float collar set 3457'. Cemented w/300 sacks Class C, .5% CF-1, .2% AF-S, 3% KCL. Compressive strength of cement - 950 psi in 12 hours. PD 11:00 AM 3-26-84. Bumped plug to 1000# for 30 minutes, released pressure, float and casing held okay. WOC 18 hours. WIH and perforated 3182-85' w/6 .42" holes (2 SPF). Set packer at 3150'. RBP at 3197'. Swabbed dry. Acidized perfs 3182-85' w/500 gal 20% DS-30 acid and 10 ball sealers. Moved BP to 3165'. Tested to 2000#, OK. TOOH w/packer. WIH and perforated 3097-3133' w/10 .42" holes as follows: 3097, 3111, 12, 13, 14, 21, $27\frac{1}{5}$, 31, 32, 33'. RIH w/packer and set at 3050'. Acidized perfs 3097-3133' w/2000 gal 20% DS-30 acid and 15 ball sealers. No show of oil. Set BP at 3060'. Tested to 2000#, OK. TOOH w/packer. Perforated 3025-38' w/9 .42" holes as follows: 3025, 26, 27, 28, 29, 30, 31, 36 and 38'. TIH and set packer at 2990'. Acidized perfs 3025-38' w/1500 gal 20% DS-30 acid and 15 ball sealers. Swabbing well.

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18. 1 hereby certify that the foregoing is frue and correct	
SIGNER In a mata bralled TITLE Product	ion Supervisor DATE 4-20-84
(This space for Federal or State once the RECORD	
APPROVED BY PETER TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE
MAY 16 1984	
	C 1
*See Instructions on Re	verse Jide

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Title 15 U.S.C. Section 7001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any faise, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



