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DEPARTMENT OF THE INTERIORUNIT STATES
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

NM OIL CONS. COM. ON

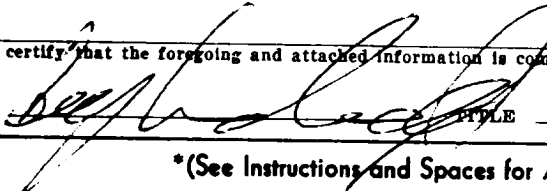
Instructions on
reverse side)

Artesia, NM 88210

Form approved.
Budget Bureau No. 42-R355.5.

AUG 20 1984

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-57664	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Siete Oil and Gas Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Post Office Box 2523, Roswell, New Mexico 88201		8. FARM OR LEASE NAME Ronadero	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2310' FSL 1980' FEL At top prod. interval reported below 4240.5' At total depth 4332'		9. WELL NO. 1	
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT Chaveroo-San Andres	
15. DATE SPUDDED 3/26/84		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 4: T-8-S, R-32-E	
16. DATE T.D. REACHED 4/4/84		12. COUNTY OR PARISH Chaves	
17. DATE COMPL. (Ready to prod.) 4/10/84		13. STATE NM	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4512' GR 4523' KB		19. ELEV. CASINGHEAD 4514'	
20. TOTAL DEPTH, MD & TVD 4450'		21. PLUG, BACK T.D., MD & TVD N/A	
22. IF MULTIPLE COMPL., HOW MANY* N/A		23. INTERVALS DRILLED BY 0' - 4450'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* P1 - 4240.5 - 4264 P2 - 4322 - 4332 San Andres		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Formation Density-GR Dual Laterolog-MSFL Schlumberger-Compensated Neutron		27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24#	1819' KB	12 1/4"
4 1/2"	10.5#	4449' KB	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
550 50/50 pos.		None	
100 sxs Class "C"		None	
175 sxs 50/50 pos		None	
100 sxs Class "C"		None	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)			
P1 - 4240.5, 4250, 4250.5, 4252, 4252.5, 4253, 4253.5, 4254, 4254.5, 4255, 4255.5, 4256, 4257, 4257.5, 4258, 4261.5, 4262, 4264-18 shots			
P1 - 4254' - 4256' 4 shots			
P2 - 4322 - 4332 - 4 shots			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
4240.5 - 4264		4000 gal. 20% HCL Acid	
shots 4254 - 4256		2000 gal. 20% HCL Acid	
4322 - 4332		5000 gal. 20% HCL Acid	
4322 - 4332		12 ft. Stress Frac	
33. PRODUCTION			
DATE FIRST PRODUCTION 4/10/84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping (114 Jensen)	
DATE OF TEST 5/21/84		WELL STATUS (Producing or shut-in) Shut-In	
HOURS TESTED 24	CHOKE SIZE N/A	PROD'N. FOR TEST PERIOD →	OIL—BBL. 6
FLOW. TUBING PRESS. N/A	CASING PRESSURE N/A	GAS—MCF. TSTM	WATER—BBL. 100
CALCULATED 24-HOUR RATE →		OIL—BBL. 6	GAS—MCF. TSTM
OIL GRAVITY-API (CORR.) 26		WATER—BBL. 100	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED 		DATE June 25, 1984	
TITLE President		TEST WITNESSED BY Sam Billington	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions. Submit a separate report (page) on this form, adequately identified, if not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 38. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH TOP TRUE VERT. DEPTH
San Andres				Yates	2810 2213
P-1 Zone	4210	4311	24 hour test on pump thru perfs 1/4 bbl. oil and 10 bbl. water	Queen	2824 1699
				San Andres	3490 1033
				P-1 Zone	4210 313
				P-2 Zone	4311 212
P-2 Zone	4311	4402	24 Hour test on pump thru perfs 1/4 bbl. oil and 56 bbls. water	P-3 Zone	4402 121

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