Form 9-331 Dec. 1973

Artesia, ... 88210

Form Approved. Budget Bureau No. 42-R1424

5. LEASE

UNITED STATES

	EPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	NM-57664 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	IOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
1 oil	ofor proposals to drill or to deepen or plug back to a different -331-C for such proposals.)	8. FARM OR LEASE NAME Ronadero
2. NAME OF OP	vell Li other	9. WELL NO.
Siete Oil 3. ADDRESS OF	and Gas Corporation OPERATOR	10. FIELD OR WILDCAT NAME Chaveroo-San Andres
	ce Box 2523, Roswell, NM 88201 WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.) AT SURFACE:	2310 FSL 1980 FEL	Sec. 4: 1-8-5, R-32-E
AT TOP PROD AT TOTAL DE	PTH: Same	Chaves NM
16. CHECK APPROREPORT, OR	OPRIATE BOX TO INDICATE NATURE OF NOTICE, OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 4512
TEST WATER SHU FRACTURE TREAT SHOOT OR ACIDI REPAIR WELL		
MULTIPLE COMPL CHANGE ZONES ABANDON* (other) Surfa 17. DESCRIBE PR including esti		directionally drilled, give subsurface locations and ent to this work.)*
MULTIPLE COMPL CHANGE ZONES ABANDON* (other) Surfa 17. DESCRIBE PR including estil measured and 3/26/84	COPOSED OR COMPLETED OPERATIONS (Clearly stamated date of starting any proposed work. If well is a true vertical depths for all markers and zones pertinent of the starting and starting and starting and starting and starting and starting are starting and starting and starting are starting at 5:15 P.M. T.D. Surface 1811' at 6:45 P.M.	ate all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and ent to this work.)* - ran 43 joints 8 5/8" 24# API and 100 sxs Class "C" 2% CaCl2 -
17. DESCRIBE PRincluding estimessured and 3/26/84 3/27/84	COPOSED OR COMPLETED OPERATIONS (Clearly stamated date of starting any proposed work. If well is true vertical depths for all markers and zones pertined. Spudded 12 1/2" hole at 5:15 P.M. T.D. Surface 1811' at 6:45 P.M. casing - set at 1819' K.B. Cemented 550 sxs of 50/50 pos. a circulated to surface - plug dow.	ate all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and ent to this work.)* - ran 43 joints 8 5/8" 24# API and 100 sxs Class "C" 2% CaCl2 -
MULTIPLE COMPL CHANGE ZONES ABANDON® (other) Surfa 17. DESCRIBE PR including estir measured and 3/26/84 3/27/84 3/28/84	COPOSED OR COMPLETED OPERATIONS (Clearly stamated date of starting any proposed work. If well is true vertical depths for all markers and zones pertined. Spudded 12 1/2" hole at 5:15 P.M. T.D. Surface 1811' at 6:45 P.M. casing - set at 1819' K.B. Cemented 550 sxs of 50/50 pos. a circulated to surface - plug dow.	ate all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and ent to this work.)* - ran 43 joints 8 5/8" 24# API and 100 sxs Class "C" 2% CaCl2 -
MULTIPLE COMPL CHANGE ZONES ABANDON® (other) Surfa 17. DESCRIBE PR including estir measured and 3/26/84 3/27/84 3/28/84 Subsurface Safety	OPOSED OR COMPLETED OPERATIONS (Clearly stamated date of starting any proposed work. If well is true vertical depths for all markers and zones pertined. Spudded 12 1/2" hole at 5:15 P.M. T.D. Surface 1811' at 6:45 P.M. casing - set at 1819' K.B. Cemented 550 sxs of 50/50 pos. a circulated to surface - plug dow to 1000# - held 0.K.	ate all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and ent to this work.)* - ran 43 joints 8 5/8" 24# API and 100 sxs Class "C" 2% CaCl2 -

APR 25 1984

RECEIVED BY

APR 26 1984

O. C. D. ARTESIA, OFFICE

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