

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Unit Agreement Name
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REPAIR ☐ OTHER ☐	8. Form or Lease Name

GULF KIMMONS

9. Name of Operator	9. Well No.
C. E. LaRue and B. N. Muncy, Jr.	2
10. Address of Operator	13. Field and Loc., or Well Unit
P. O. Box 470, Artesia, New Mexico 88210	Siete San Andres

4. Location of Well	14. County
UNIT LETTER <u>A</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>19</u> TWP. <u>8-S</u> RGE. <u>31-E</u> NMPM	Chaves

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (D.F., R.N.B., R.I., G.I., etc.)	19. Elev. Casinghead
4/8/84	4/15/84	6/29/84	4186' GL	4192'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Entered by	24. Cable Tools
3875'	3875'		X	
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Drift Made
3400-3440, 3710-3750 San Andres				No

26. Type Electric and Other Logs Run	27. Was Well Cased
Sidewall Neutron Gamma Ray - Dual Laterolog Micro Laterolog	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1216'	12 1/4"	450 sacks	Circulated
4 1/2"	9 1/2#	3875'	7 7/8"	250 sacks	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3390'	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3400-3436, one shot per foot	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3400'-3436'	3000 gallons 20% acid

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - size and type pump)				Well Status (Prod. or Shut-in)	
6/29/84		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Production Per Test Period	Oil - BBL	Gas - MCF	Water - BBL	Gas-Oil Ratio
7/1/84	24	2"		8	TSTM	20	TSTM
Flow Taking Press.	Flowing Pressure	Calculated 24-Hour Rate	Oil - BBL	Gas - MCF	Water - BBL	Oil Gravity - API (Corr.)	
			8	TSTM	20	28	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
TSTM							

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Operator TITLE Operator DATE 7/11/84

