

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator

Yates Drilling Company

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

BY LETTER L LOCATED 2310 FEET FROM THE South LINE AND 330 FEET FROM

West LINE OF SEC. 3 TWP. 13E RGE. 31S NMPM

14. Date Spudded 4-13-84 16. Date T.D. Reached 4-16-84 17. Date Compl. (Ready to Prod.) 6-1-84 18. Elevations (DF, RKB, RT, GR, etc.) 4144' GR 19. Elev. Casinghead

Total Depth 2825' 21. Plug Back T.D. 2809' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0-2825' Cable Tools

Producing Interval(s), of this completion - Top, Bottom, Name

2681-95' Queen

25. Was Directional Survey Made
No

Type Electric and Other Logs Run

CNL/FDC; DLL

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	370'	12-1/4"	250	
5-1/2"	14 & 15.5#	2805'	7-7/8"	235	

LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2630'	

Perforation Record (Interval, size and number)

2681-95' w/18 .48" Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>2681-95'</u>	<u>Acidized and SF w/750 gal</u>
	<u>15% acid, 15000 gal KCL, 5000</u>
	<u>CO2, 16500# 20/40+5500# 12/20sd</u>

PRODUCTION

1st First Production		Production Method (Flowing, gas lift, pumping – Size and type pump)						Well Status (Prod. or Shut-in)	
5-9-84		Flowing						Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil – Bbl.	Gas – MCF	Water – Bbl.	Gas – Oil Ratio		
6-1-84	24	1/4"	→	40	160	0	4000/1		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil – Bbl.	Gas – MCF	Water – Bbl.	Oil Gravity – API (Corr.)			
45	–	→	40	160	0	32+			

Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented - Will be sold

Test Witnessed By
Mike Carter

List of Attachments

Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Production Supervisor

DATE

6-4-84