

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
1. Name of Operator Yates Drilling Company	8. Farm or Lease Name Phyllis
2. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 1
3. Location of Well UNIT LETTER <u>L</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>13E</u> RANGE <u>31S</u> NMFM.	10. Field and Pool, or Wildcat SE Chaves On. Gas Area Assoc.
15. Elevation (Show whether DF, RT, GR, etc.) 4144' GR	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <u>Production Casing</u> <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 12-1/4" hole at 7:30 AM 4-13-84. Ran 9 joints of 8-5/8" 24# J-55 casing set at 370'. 1-notched guide shoe set at 371'. Insert float set at 331'. Cemented w/250 sacks Class C 3% CaCl₂ and 1/4#/sack flocele. Compressive strength of cement - 750 psi in 12 hours. PD 3:50 PM 4-13-84. Bumped plug to 400 psi, released pressure and float held okay. Cement circulated 50 sacks. WOC. Drilled out at 4:00 AM 4-14-84. WOC 12 hours and 10 minutes. NU and tested to 1000# for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.
TD 2825'. Ran 67 joints of 5-1/2" 14# and 15.5# J-55 ST&C casing as follows: 66 joints of 5-1/2" 14# J-55 ST&C and 1 joint 5-1/2" 15.5# J-55 ST&C casing set at 2805'. Float shoe at 2806'. Cemented w/235 sacks Class C, 1% CaCl₂, 1/4#/sack flocele. Compressive strength of cement - 700 psi in 12 hours. PD 4:15 AM 4-18-84. WOC 18 hours.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Production Supervisor DATE 4-19-84

PROVED BY DISTRICT 1 SUPERVISOR TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APR 24 1984