P. O. BOX 2088						BO -005-20955 Form C-101 Revised 10-1-78			
SANTA FE	DISTRIBUTION SANTA FE, NEW MEXICO 87501					SA, Indicate Type of Lease			
FILE						S. State Oil & Gus Leuse No.			
U.S.G.S.	+				1				
OPERATOR						<u>IIIII</u>	<u>IIIIIII</u>	TIIIII.	
	N FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACI	K					
. Type of Work			•			7. Unit Agre	ement Name		
. Type of Well		DEEPEN	P	LUG BA	ск 🔲 🔓	8, Farm or L	ana Nome		
						Phyllis			
Name of Operator							9. Well No.		
Yates Drilling (Co.			·		1	d Deal as Will		
207 S. 4th, Artesia, New Mexico 88210							10. Field and Pool, or Wildcat U rddes. Caprock Queen		
				South		ALL			
			· · · · · · · · · · · · · · · · · · ·		{		UIIIIX		
· 3 330 PEET FROM	THE West LINE	COPSEC. 3	TWP. 13E PGE		S NUPU R	<u>IIIII</u>	1199997	<u>TIIII</u>	
					//////	12. County		IIIIII.	
		*****	<i>\\\\\\\\\\\</i>	<i>}}}}</i>	HHH	Chaves	illinn,	HHH!	
								<i>MMM</i>	
<i>############</i> ########################	******	AIIIIIIII	19, Proposed Depth	194	. Formation	777777	20. fiotury or	С.т.	
			3000'	Ç	ueen		Rotar	y	
1. Elevations (Show whether DF,		· · · · · · · · · · · · · · · · · · ·	21B. Drilling Contra	ctor			. Date Work wi	il start	
4144' GR	Blan	(et	L & M #2			ASA	P		
3.	P	ROPOSED CASING AN	D CEMENT PROGRA	AM		•			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DE	PTHS	ACKS OF	CEMENT	EST.	тор	
12 1/2"	8 5/8"	24# H-50	appr. 4(00'		x circ			
7 7/8"	4 1/2"	9.5# J-55			<u>200 sx</u>	/tie b	ack to]		
							5	salt	
		••							
We propose to Approximately to shut off gr casing will be tie back into be run and cer needed.	400' of surfa ravel and cave a run to 1900 the surface of	ace casing w ing. If nee ' and cement casing. If	ill be set ded (lost o ed with end commercial,	and circu ough , pro	cement lation cement ductio	circu) 7" i calcu n casi	lated ntermed: lated to ng will	iate S	
			3 4 - 1 - 1 - 1	1011					
MUD PROGRAM: FW 400', 10# Brine to TD. Mud up s/SW gel to log. LCM if needed.									
. •									
BOP PROGRAM: I	BOP's will be tested daily.	installed a	fter settir	ng th	le 8 5/	8" cas	ing and		
	-							•	
ABOVE SPACE DESCRIBE PROVE LONE, SIVE BLOWOUT PREVENTE	OPOSED PROGRAM: IF P In Program, IF ANY.	ROPOSAL IS TO BEEPEN (PLUS BACK, SIVE DA			JCTIVE 2045	AND PROPOSES	NEW PROJUCT	
ereby certify that the information	above to true and completion	lete to the best of my k	npwiedge and belief.	•					
nel Heiserio K	duquen_	Tule_ Regulat	ory Agent		De	ue <u>4/10</u>	/84		
(This space for S						ا ش ۵	1 1 100	R (
ORIGINAL SIGN	ED BY JENRY SEXTON) 			•	47F	1 1 198) <u>–</u>	
NOITIONS OF APPROVAL, IF			· · · · · · · · · · · · · · · · · · ·		U/	• • • • • • • • • •			
				AF	PROVAL		R 180 D	AYS 4	
	×.			l	HERMII E	DRILLING	UNDERWA	ý	
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NE IEXICO OIL CONSERVATION COMMISSI WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

		All distances must be f	rom the outer boundaries a	the Section.							
Operator			Lease		Well No.						
YATES DRII	LLING COMPA	YN	Phyllis		1						
Unit Letter	Section	Township	Range	County	······································						
L	3	13 South	31 East	Chaves							
Actual Footage Loc	ation of Well:	• · · ••• • ••••	<u></u>								
2310	feet from the Se	outh line and	330 _{fe}	et from the West	line						
Ground Level Elev.	Producing For				dicated Acreage:						
4144' CR	Queen		Undes. Capro	ek Queen alea	40 Acres						
	e essege dedica	tad to the subject we									
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.											
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli- dated by communitization, unitization, force-pooling.etc?											
Yes No If answer is "yes," type of consolidation											
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)											
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.											
·····											
	I		1		ERTIFICATION						
	1										
	I		ł	I hereby certi	fy that the information con-						
	1		1	tained herein	is true and complete to the						
	t		1	best of my kno	wledge and belief.						
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1	1		1	ler Sh	serio Karligues						
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	1			Gliserio Position	Rodriguez						
ļ				Regulator	y Agent						
I	l.		ł	Company							
1	1		l l		roleum Corp.						
	1			Date							
1	i i	1		4/10/84							
}		<u> </u>			RRED						
330'					R. REDOY						
FEE FEE			i i	I hereby feet	WEX mon well location						
					plat was plotted from field						
			l l	notes Af actu	1 54 Jays hade by ne or						
K.			1	under By upe	rision, and that the same						
6			1	is the gate	the state the bast of my						
6			•	know leave and	PROFESSIONAL						
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	1	1		Date Surveyed							
	1		1		9, 1984						
			I		5, 1904 ssional Engineer						
	1		1	and fr Land Sur							
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			ł	Here k	Killen						
				Certificate No.	provide the provid						
0 330 660 '9	0 1320 1650 1964	2310 2640 2000	1500 1000 5	Certificate No.	5						

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Casinghead or Bradenhead