propriate District Office STRICT	State of New Energy, Ainerals and Natur		Form C-104 Revised 1-1-89 See Instructions
). Box 1980, Hubbs, NM 88240 <u>STRICT II</u>). Drawer DD, Artesia, NM 88210	OIL CONSERVA' P.O. Boy Santa Fe, New Mey	x 2088	at Bottom of Page
STRICT III 30 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWABI	E AND AUTHORIZATIO	
xrator DakorA	RESAURCES, I		.PI No.
Idress P. D. B	tx 10033 Min	LAND TEXAS	79707
ason(s) for Filing (Check proper box)	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate	Other (Please explain)	
hange of operator give name _E	(XON CORP. BO	x 1600, Midlan	1, TR 79701
DESCRIPTION OF WELL case Name New Meyico Bu ocation	AND LEASE Well No. Pool Name, Includin State 7 (1900)		of Lease No. Federal or Fee $E = 90 pcg$
Unit Letter Section 2/ Townshi	$\frac{1}{100} = \frac{1000}{100}$ Feet From The M_{10}	- 01	et From The <u>EAST</u> Line 12S County
I. DESIGNATION OF TRAN anie of Authorized Transporter of Oil CRM1.3N ame of Authorized Transporter of Casin		Address (Give address to which approved Bay 1153 Kort 57 Address (Give address to which approved	on, Tex 77001
well produces oil or liquids, ve location of tanks.		Is gas actually connected? When	7
this production is commingled with that V. COMPLETION DATA	from any other lease or pool, give commingli	ing order number:	
Designate Type of Completion	- (X) Oil Well Gas Well	New Well Workover Deepen	Plug Dack Same Res'v Diff Res'v
Jate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	lubing Depth
erforations	, 1		Depth Casing Shoe
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT
/. TEST DATA AND REQUE)1L WELL (Test must be after Date First New Oil Run To Tank	EST FOR ALLOWABLE recovery of total volume of load oil and must Date of Test	t be equal to or exceed top allowable for the Producing Method (Flow, pump, gas lift)	his depth or be for full 24 hours.) , etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Waler - Bols.	Gas- MCF
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MIMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shui-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION DIVISION	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Date Approved AUG 3 1 1989	
Signature Phris M. Morphen' Patsivent Tille		ORIGINAL SIGNED BY JERRY SEXTON By DISTRICT I SUPERVISOR	
Printed Name Austriant 30, A Date	Telephone No.	Title	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

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2) All sections of this form must be filled out for allowable on new and recompleted wells.

RECEIVED

AUG 3 1 1950 OCD MOBBS OFFICE

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