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STATE OF NEW MEXICO			. -
ENERGY AND MINERALS DEPARTMENT	•		Form C-104 Revised 10-1-78
	OIL CONSERV	ATION DIVISION	
DISTRIBUTION	P. O. 1	BOX 2088	
FILE	SANTA FE, NI	EW MEXICO 87501	· .
U.S.G.S.			
	REQUEST F	OR ALLOWABLE	
TRANSPORTER GAS		AND	
	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GAS	· · ·
Operator	· · · · · · · · · · · · · · · · · · ·		
EXXON GO	RPORATION		
Address			
P.O. Box 16	00. MIDLAND. TE.	XAS TATCI	
A reson(s) for thing (Creex proper of	z)	Other (Please explain)	in land co flow
	Change in Transporter of:	TRANSPORTER	CHANGED FROM NECO. TO
Change in Ownership	Casingheed Gas Conc	Innate PERMIAN COR,	<u>P EFF 11-1-85</u>
If change of ownership give name			
and address of previous owner			
I. DESCRIPTION OF WELL AND	TEASE		
Lease Name	Well No. Pool Name, Including	Formation Kind of La	
WEW MEXICOBU STR	TE 7 CHAVERODS	SAN ANDRES - State, For	
Location		THE ONE C	
Unit Lottor B : 66	O Feet From The NORTH	1980	The EAST
		Foot Fra	
Line of Section 21 To	waship 85 Range	33E , NMPM, CHA	IVES com
III. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G		
Name of Authorized Transporter of OL	Permian (Eff. 9 / 1 /8	7	roved copy of this form is to be sent)
PERMIAN C	CRIDAHIIUN	1P.0. 130% 1183 MOUS	TON, TEXAS 1700 1
Name of Authorized Transporter of Ca	singhead Gas of Dry Gas	Address (Give address ho which app	roved copy of this form is to be sent)
If weil produces oil or liquids, give location of tanks.	G 16 8-5 33E	Is gas actually connected?	When
•			FLARE
If this production is commingled wi	th that from any other lesse or pool,	, give comminging order number:	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back 'Same Resty, Diff. Re
Designate Type of Completie	n = (X)		t i i i i i
Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.
	-		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
·	<u></u>		
Perforations	•		Depth Casing Shoe
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	· · · · · · · · · · · · · · · · · · ·		
V. TEST DATA AND REQUEST FO			
V. TEST DATA AND REQUEST FO	i est must be d متنظم من المعند من	ifter recovery of total volume of load al rpth or be for full 24 hours;	l and must be equal to or exceed top all
Date First New Oll Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			· · · · · · · · · · · · · · · · · · ·
Actual Prod. During Test	Oil-Bhis.	Water - Bble.	Gas - MCF
l		L	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bhis. Condensate/MMCF	
			Gravity of Condensate
Testing Method (pitos, back pr.)	Tubing Pressure (Shat-is)	Casing Pressure (Shut-in)	Choke Size
	·		
VI. CERTIFICATE OF COMPLIANC	Έ		
CENTRICATE OF CONFLIANC	-	OIL CONSERVA	31985
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19	
^ -			
X 4 Kerry			compliance with RULE 1104.
(Signature)		well, this form must be accompa	weble for a newly drilled or deepen anied by a tabulation of the deviati
(Signature) SR, APMIN.		tests taken on the well in acco	rdance with RULE 111.
(Title)		All sections of this form mu able on new and recompleted w	ist be filled out completely for allo eils.
(Tille) 10-17-85		Fill out only Sections I. I	I. III. and VI for changes of owned
(Date)		weil name or number, or transpor	ter, or other such change of condition
		Separate Forms C-104 mus	it be filed for each pool in multip

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