STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Revised 10-1-78

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [XX] Fee [ ]

5. State Oil & Gas Lease No.: E-9089

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name: --

8. Farm or Lease Name: New Mexico BW State

2. Name of Operator: Exxon Corporation

9. Well No.: 7

3. Address of Operator: P. O. Box 1600, Midland, TX 79702

10. Field and Pool, or Wildcat: ~~Undesig~~. San Chaveroo -Andres

4. Location of Well: UNIT LETTER B LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM THE E LINE OF SEC. 21 TWP. 8S RGE. 33E NMPM

12. County: Chaves

15. Date Spudded: 6-23-84
16. Date T.D. Reached: 7-3-84
17. Date Compl. (Ready to Prod.): 7-30-84
18. Elevations (DF, RKB, RT, GR, etc.): 4373' GR
19. Elev. Cashinghead:

20. Total Depth: 4526
21. Plug Back T.D.:
22. If Multiple Compl., How Many:
23. Intervals Drilled By: Rotary Tools: 0-4526 Cable Tools:

24. Producing Interval(s), of this completion — Top, Bottom, Name: 4269 - 4300; 4353 - 4402 San Andres

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run: CH-CNL-GR-CCL

27. Was Well Cored: No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1766'	12-1/4"	900 sx Pacesetter	
				250 sx C1C	
4-1/2"	11.6, 9.5	4526'	7-7/8"	1150 sx C1C	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	4401	

28. Perforation Record (Interval, size and number)

4269 - 4300
= 82 shots
4353 - 4402

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4269 - 4402	150 bbls. 15% HCl

PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
7-30-84	Pump	

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas—Oil Ratio
8-7-84	24		→	33	16	80	497

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
		→				

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Flared

Test Witnessed By:

31. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Melba Knipling TITLE Unit Head DATE 8-22-84 MP

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2362	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	2470	T. Devonian		T. Menefee		T. Madison	
T. Queen	3036	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	3557	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T. Pi Marker	4123	T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1409	1409	Red Bed				
1409	1710	301	Red Beds, Anhydrite				
1710	1766	56	Anhydrite				
1766	2503	737	Anhydrite, salt				
2503	3230	737	Anhydrite, salt				
3230	3659	429	dolomite				
3659	4130	471	dolomite				
4130	4341	211	dolomite, anhydrite				
4341	4473	132	dolomite, limestone, shale				
4473	4526	53	limestone				

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AUG 27 1984