

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-9089

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name ---
2. Name of Operator Exxon Corporation	8. Form or Lease Name New Mexico BW State
3. Address of Operator P. O. Box 1600, Midland, TX 79702	9. Well No. 7
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>21</u> TOWNSHIP <u>8S</u> RANGE <u>33E</u> NMPM.	10. Field and Pool, or WHdeat Undesig. Chaveroo-San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4373' GR	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

7-3-84 Drlg @ 4526' in 7-7/8" hole.

7-14-84 Set 89 jts 4-1/2"/11.6#/J55, 9 jts 4-1/2"/9.5#/K55, 39 jts 4-1/2"/9.5#/J55 and 1 jt 4-1/2"/11.6#/K55 csg @ 4526'. Cement w/ 1150 sx ClC. Circ 240 sx to pit. FRR @ 0830. WOC approximately 192 hrs. before beginning completion work. Test casing to 2000 psi for 30 min. Held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Melba Knippling TITLE Unit Head DATE July 17, 1984

ORIGINAL SIGNED BY JERRY SCYON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUL 20 1984

CONDITIONS OF APPROVAL, IF ANY: