Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Enr Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

 \top

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa re, New Mexico 87304-2088

1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FO								
Operator Operator	TO TRANSPORT OIL AND NATURAL GAS Well A					PI No.			
Frostman Oil Corpora				30-005-20960					
Address									
P. O. Drawer W. Arte Reason(s) for Filing (Check proper box)	sia, NM 882	11-7522	Othe	t (Please expla) (in)			• · · · · · · · · · · · · · · · · · · ·	
New Well	Change in	Transporter of:		•	•				
Recompletion	Oil 🔲	Dry Gas		T.C.C		/1 /00			
Change in Operator X	Casinghead Gas	Condensate		Effe	ctive 4	/1/92			
f change of operator give name and address of previous operator <u>Hap</u>	py Oil Compar	ny Inc., P.	O. Draw	er W, Ar	tesia,	NM 8821	1-7522		
I. DESCRIPTION OF WELL	AND LEASE								
Lease Name	Well No.				Lease No.				
Lois Federal	1	SEChaves Q	ueen Gas	Area As	SOC State,	Federal or Fee XXXX	NM-0	15807	
Location									
Unit LetterF	E: 1650	Feet From The	North Line	and1650) Fe	et From The _	West	Line	
Aurice / Timedia 100 Person			31E , NMPM, Cha			County			
Section 4 Township	p 13S	Range	31E , NI	AFIVI,	Cn	aves		County	
III. DESIGNATION OF TRAN	SPORTER OF O	IL AND NATU	RAL GAS						
Name of Authorized Transporter of Oil	or Conden			e address to wi	hich approved	copy of this fo	rm is to be se	nt)	
Name of Authorized Transporter of Casing	phead Gas	or Dry Gas XX		e address to w		• • •		-	
The Maple Gas Corpor		ITum I Page		le Avenu	ie, #300 When	, Dallas	, TX 7	5204	
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge. 	is gas actuali						
f this production is commingled with that	from any other lease or	pool, give comming.	ling order numl	—— <u>Yes</u> xer:	1	1/89			
V. COMPLETION DATA			_						
	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		l	Total Death		1	<u></u>			
Date Spudded	Date Compl. Ready to	o Prod.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Fo	Top Oil/Gas	Pay		Tubing Dept	Tubing Depth			
						-			
Perforations					,	Depth Casing	g Shoe		
									
10.5075		CEMENTING RECORD DEPTH SET			SACKS CEMENT				
HOLE SIZE	CASING & TUBING SIZE		DEFIN SET				SACIO CEMENT		
	200 200 111 0111	A D. F. D.	J	······································		<u> </u>			
V. TEST DATA AND REQUES	ST FOR ALLOW recovery of total volume	ABLE	the equal to or	exceed ton all	louable for thi	s denth or he t	or full 24 hou	urs)	
OIL WELL (Test must be after r Date First New Oil Run To Tank	Date of Test	oj roda ou una mus		ethod (Flow, p					
Date I ha two on New York									
ength of Test Tubing Pressure			Casing Pressure Water - Bbls.			Choke Size Gas- MCF			
Actual Prod. During Test	od. During Test Oil - Bbls.								
			1			<u> </u>			
GAS WELL			Table Conda	WILL MANCE		County of C	ondencate		
ctual Prod. Test - MCF/D Length of Test		Bbis. Condensate/MMCF			Gravity of Condensate				
Tosting Method (pilot, back pr.)	Tubing Pressure (Shu	Casing Pressure (Shut-in)			Choke Size				
resums retention (paids, count pro-)	,	•							
VI. OPERATOR CERTIFIC	ATE OF COM	PLIANCE		0.11		A.T.O.I.	D. // O./		
I hereby certify that the rules and regu	lations of the Oil Conse	ervation	-	OIL CO	NSERV	AHON	DIVISIO	אכ	
Division have been complied with and	that the information give	ven above				APR 2	292 1 !		
is true and complete to the best of my	knowledge and belief.		∥ Date	e Approve	ed			 	
$\begin{pmatrix} \ddots & & \downarrow & \downarrow & & \downarrow $				ORIGINA	e siones	and the second			
Signature	<u> </u>		∥ By_			<u></u>	Ĥ		
Jackie Forister	Production								
Printed Name	746-3344	Title	Title)			<u> </u>		
4/15/92	/40-3344		II						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.