

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐  
2. NAME OF OPERATOR  
John S. Goodrich  
3. ADDRESS OF OPERATOR 79705  
3100 N. "A", Bldg. E, Suite 103, Midland, Texas  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1650' FNL & 1650' FWL of Sec. 4  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Spud & set casing	

5. LEASE  
NM-015807  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Lois Federal  
9. WELL NO.  
1  
10. FIELD OR WILDCAT NAME  
SE Chaves-Queen Gas Area Assoc.  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 4, T-13-S, R-31-E  
12. COUNTY OR PARISH  
Chaves  
13. STATE  
NM  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4080.7 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Spudded well @ 11:30 a.m. on 5-12-84 w/12 1/4" bit.
  2. Drilled to 379' and set 371' (9 jts) of 8 5/8" 24# casing @ 377'. Cemented w/250 sx. Class "C" cement + 2% CaCl. PD WOC @ 8:30 a.m. on 5-12-84. Circulated 35 sx. cement.
  3. Installed BOP and tested BOP and 8 5/8" casing w/1000# of 30 minutes. Okay.
  4. Drilled 7 7/8" hole to total depth of 2655' reached @ 2:30 a.m. on 5-16-84. DST Queen formation from 2575' to 2655'.
  5. Set 2685' (67 jts.) of 4 1/2" 9.5# casing @ 2655' and cemented w/300 sx. 50-50 poz + Class "C" cement. PD WOC @ 2:00 p.m. on 5-17-84.
  6. Ran Gamma Ray-Neutron log. Perforated Queen formation from 2583.5' to 2596' (24 holes) on 5-31-84.
  7. Ran 2613' (82 jts.) of 2 3/8" tubing and treated perforations w/500 gallons 15% Hcl on 5-31-84.
- Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John S. Goodrich TITLE Operator DATE 6-8-84

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY PETER W. CHESTER TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

JUN 11 1984

RECEIVED

JUN 13 1984

O. C. D.  
ARTESIA, OFFICE

RECEIVED

JUN 14 1984

O. C. D.  
HOBBS OFFICE