OIL CONSERVATION DIVISION. P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

GY AND MINER	ALS L	ICPY	HIM	ı
	1740			
DISTRIBUTIO	>н			
HIAFE				
÷ 15. €				
		_		
AND OFFICE				
CANSPORTER	OIL	!		
	DAS	_		
SETHATON			_	

DEC 2 1981

AND OFFICE	REQUEST FO	RIALLOWABLE	<u>.</u> .			
ANSPORTER DIL DAS	٨	AND TRANSPORT OIL AND HATURAL GAS ARTESIA, OFFICE				
Yates Drilling (Company					
rates Dilling (Jonpuny					
	t., Artesia, NM 88210					
coson(s) for filing (Check proper box		Other (l'Iense explain)				
√aw Well (X)	Change in Transporter of: Oil Dry Go	Gas Well Connect	tion.			
completion	Cil Dry Go Casinghead Gas Conde	}=={				
ande in Owner on p		Language and the second				
change of ownership give name according to address of previous owner	lox1.		(1) (1)			
SCRIPTION OF WELL AND		es Luceu Las	Mea Ussoe. NY250521-B Lease No.			
Federal AA	Well No. Pool Name, Including F		rator Foo Federal			
ration						
	BO Feet From The North Lir	e and 99() Feet From	The East			
Line of Section 4 T.	Range 13S Range	31Е . , мирм, — С	Chaves County			
SIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Andress (Give address to which appr	roved copy of this form is to be sent)			
			/			
Cabot Corporation		Address (Give adares) to which approved copy of this form is to be sent) BOX 335, Star Rt. A, Hobbs, NM 88240 Is gas actually connected? When				
well produces oil or liquids, we location of tanks.	Unit Sec. Twp. Rge.	Yes	December 1, 1981			
is production is commingled wi	th that from any other lease or pool,	give commingling order number:				
OMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Flug Back Same Hes'v. Diff. Res'v			
Designate Type of Completion	on = (X)	X				
sere Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
4-26-72	5-19-72	Tep Cil/Gas Pay	2783 Tubing Depth			
4112 GR	Name of Producing Formation Queen	2638	_			
	Queen	20 00	Depth Casing Shoe			
forations						
2638-2650 ¹						
		CEMENTING RECORD	SACKS CEMENT			
2638-2650'	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
2638-2650' HOLE SIZE 11"	CASING & TUBING SIZE	реятн set 323!	SACKS CEMENT 150 150			
2638-2650'	CASING & TUBING SIZE	DEPTH SET	150			
2638-2650' HOLE SIZE 11" 7-7/8"	CASING & TUBING SIZE 8-5/8" 4-1/2"	323' 2783'	150 150			
2638-2650' HOLE SIZE 11" 7-7/8" EST DATA AND REQUEST F	CASING & TUBING SIZE 8-5/8" 4-1/2" OR ALLOWARLE (Test must be a	DEPTH SET 323' 2783' fter resovery of total volume of load of	150 150			
2638-2650' HOLE SIZE 11" 7-7/8" EST DATA AND REQUEST F	CASING & TUBING SIZE 8-5/8" 4-1/2" OR ALLOWARLE (Test must be a	323' 2783'	150 150 If and must be equal to or exceed top allow			
2638-2650' HOLE SIZE 11" 7-7/8" EST DATA AND REQUEST F	CASING & TUBING SIZE 8-5/8" 4-1/2" OR ALLOWABLE (Test must be a nble for this de	DEPTH SET 323! 2783! fter resovery of total volume of load or pth or be for full 24 hours)	150 150 il and must be equal to or exceed top allow			
2638-2650' HOLE SIZE 11" 7-7/8" EST DATA AND REQUEST F	CASING & TUBING SIZE 8-5/8" 4-1/2" OR ALLOWABLE (Test must be a nble for this de	DEPTH SET 323! 2783! fter resovery of total volume of load or pth or be for full 24 hours)	150 150 If and must be equal to or exceed top allowable, etc.) Chose Size			
HOLE SIZE 11" 7-7/8" EST DATA AND REQUEST F WELL Mile First New Oil Run To Tanks	CASING & TUBING SIZE 8-5/8" 4-1/2" OR ALLOWABLE (Test must be an objector this de Date of Test	DEPTH SET 323! 2783! fter recovery of total volume of load or pth or be for full 24 hours) Producing Method (Flow, pump, gas	150 150 il and must be equal to or exceed top allow			
HOLE SIZE 11" 7-7/8" EST DATA AND REQUEST F WELL Mich First New Oil Run To Tunxs Tight of Test Can Prod. During Test	CASING & TUBING SIZE 8-5/8" 4-1/2" OR ALLOWABLE (Test must be a nble for this de Date of Test Tubing Pressure	DEPTH SET 323! 2783! fter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Presents	150 150 If and must be equal to or exceed top allowable, etc.) Chose Size			
HOLE SIZE 11" 7-7/8" EST DATA AND REQUEST F WELL Mile First New Oil Run To Tanks Fight of Test	CASING & TUBING SIZE 8-5/8" 4-1/2" OR ALLOWABLE (Test must be unble for this de Dote of Test Tubing Pressure Cil-Bbls.	DEPTH SET 323! 2783! 2783! fter recovery of total volume of load of pith or be fer full 24 hours) Producing Method (Flow, pump, gas) Casing Presents Water-Bble.	150 150 If and must be equal to or exceed top allowable, etc.) Chose Size			
HOLE SIZE 11" 7-7/8" EST DATA AND REQUEST F WELL WIGH of Test WELL WIND Prod. During Test SWELL WIND Prod. Test-MCF/D 1900	CASING & TUBING SIZE 8-5/8" 4-1/2" OR ALLOWABLE (Test must be a nble for this de Date of Test Tubing Pressure Cil-Bbls. Length of Test 20 hrs	DEPTH SET 323! 2783! fter recovery of total volume of load or pth or be for full 24 hours) Producing Method (Flow, pump. gas) Casing Presents Water-Bbis. Bbis. Consenecte/MMCF ()	150 150 I and must be equal to or exceed top allowings, etc.) Chose Size Gas-MCF Gravity of Condensate			
HOLE SIZE 11" 7-7/8" ST DATA AND REQUEST F WELL WELL WIGHT OF Test WELL WIND Prod. During Test SWELL WIND Prod. Test-MCF/D 1900	CASING & TUBING SIZE 8-5/8" 4-1/2" OR ALLOWABLE (Test must be a nble for this de Date of Test Tubing Pressure Cil-Bble. Length of Test 20 hrs Tubing Pressure (shut-in)	DEPTH SET 323! 2783! 2783! fter recovery of total volume of load of pith or be fer full 24 hours) Producing Method (Flow, pump, gas) Casing Presents Water-Bble.	150 150 150 Choke Size Gravity of Condensate Choke Size			
HOLE SIZE 11" 7-7/8" EST DATA AND REQUEST F WELL Togeth of Test Soul Prod. During Test SWELL Luci Prod. Test-MCF/D 1900 Testing Method (prior, back pr.) Back Pressure	CASING & TUBING SIZE 8-5/8" 4-1/2" OR ALLOWABLE (Test must be a nble for this de nble fo	DEPTH SET 323' 2783! 2783! fter recovery of total volume of load or pth or be for full 24 hours) Producing Method (Flow, pump, gos Casing Presews Water-Bble. Bble. Condeneate/MMCF () Casing Preseurs (Shut-10)	150 150 150 If and must be equal to or exceed top allowing, etc.) Choxe Size Gas-MCF Gravity of Condensate — Choke Size 3/8"			
HOLE SIZE 11" 7-7/8" ST DATA AND REQUEST F WELL WELL WIGHT OF Test WELL WIND Prod. During Test SWELL WIND Prod. Test-MCF/D 1900	CASING & TUBING SIZE 8-5/8" 4-1/2" OR ALLOWABLE (Test must be a nble for this de nble fo	DEPTH SET 323! 2783! fter recovery of total value of load or pith or be fer full 24 hours) Producing Mathias (Flow, pump, gas) Casing Preseus Bale. Consenecte/MMCF () Casing Preseurs (Shut-10) OIL CONSERVA	150 150 150 if and must be equal to or exceed top allowing, etc.) Choxe Size Gas-MCF Gravity of Condensate ———————————————————————————————————			
HOLE SIZE 11" 7-7/8" **ST DATA AND REQUEST F WELL WELL Top First New Oil Run To Tonks Top Hole First New Oil Run To Tonks Top WELL Top I Prod. During Test **S WELL Top I Prod. Test-MCF/D 1900 Top I Not I Prod. Pressure Top ITIFICATE OF COMPLIAN To Tonks Top I Tonks	CASING & TUBING SIZE 8-5/8" 4-1/2" OR ALLOWABLE (Test must be unble for this de poble for this de p	DEPTH SET 323' 2783! 2783! fter recovery of total volume of load or pth or be for full 24 hours) Producing Method (Flow, pump, gos Casing Presews Water-Bble. Bble. Condeneate/MMCF () Casing Preseurs (Shut-10)	150 150 150 if and must be equal to or exceed top allowing, etc.) Choxe Size Gas-MCF Gravity of Condensate ———————————————————————————————————			
HOLE SIZE 11" 7-7/8" EST DATA AND REQUEST F WELL Total First New Oil Run To Tanks Tight of Test SWELL Loud Prod. During Test SWELL Loud Prod. Test-MCF/D 1900 Total Method (pilot, back pr.) Back Pressure UTIFICATE OF COMPLIANCE Streety certify that the rules and in the pilot with t	CASING & TUBING SIZE 8-5/8" 4-1/2" OR ALLOWABLE (Test must be unble for this de poble for this de p	DEPTH SET 323! 2783! fter recovery of total value of load or pith or be fer full 24 hours) Producing Mathias (Flow, pump, gas) Casing Preseus Bale. Consenecte/MMCF () Casing Preseurs (Shut-10) OIL CONSERVA	150 150 If and must be equal to or exceed top allowing, etc.) Choxe Size Gravity of Condensate Choke Size 3/8" ATION DIVISION			
HOLE SIZE 11" 7-7/8" EST DATA AND REQUEST F WELL Total First New Oil Run To Tanks Tight of Test SWELL Loud Prod. During Test SWELL Loud Prod. Test-MCF/D 1900 Total Method (pilot, back pr.) Back Pressure UTIFICATE OF COMPLIANCE Streety certify that the rules and in the pilot with t	CASING & TUBING SIZE 8-5/8" 4-1/2" OR ALLOWABLE (Test must be unble for this de nble for this de nble for this de nble for this de nble for this de Dote of Test Tubing Pressure CH-Bble. Length of Test 20 hrs Tubing Pressure (Ehut-in) 602 CE regulations of the Oil Conservation and that the information given	DEPTH SET 323' 2783! 2783! fter recovery of total volume of load of pth or be fer full 24 hours) Producing Method (Flow, pump, gas) Casing Presents Water-Bble. Bbls. Copseneute/MMCF () Casing Presents (Abut-in) OIL CONSERVA APPROVED MAR 1 ()	150 150 lift and must be equal to or exceed top allowing, etc.) Choxe Size Gas-MCF Gravity of Condensate — Choke Size 3/8" ATION DIVISION			
HOLE SIZE 11" 7-7/8" EST DATA AND REQUEST F WELL Total First New Oil Run To Tanks Tight of Test SWELL Loud Prod. During Test SWELL Loud Prod. Test-MCF/D 1900 Total Method (pilot, back pr.) Back Pressure UTIFICATE OF COMPLIANCE Streety certify that the rules and in the pilot with t	CASING & TUBING SIZE 8-5/8" 4-1/2" OR ALLOWABLE (Test must be unble for this de nble for this de nble for this de nble for this de nble for this de Dote of Test Tubing Pressure CH-Bble. Length of Test 20 hrs Tubing Pressure (Ehut-in) 602 CE regulations of the Oil Conservation and that the information given	DEPTH SET 323' 9783' fter recovery of total value of load of pith or be fer full 24 hours) Producing Method (Flow, pump, gas) Casing Presents Water-Bbis. DIL CONSERVA APPROVED MAR L () ORIGINAL SIGNES JERRY SEXTON	150 150 If and must be equal to or exceed top allowing, etc.) Choxe Size Gravity of Condensate Choke Size 3/8" ATION DIVISION			
HOLE SIZE 11" 7-7/8" ST DATA AND REQUEST F WELL Total Prod. During Test SWELL Juni Prod. During Test SWELL Juni Prod. Test-MCF/D 1900 Total Method (pilot, back pr.) Back Pressure TIFICATE OF COMPLIAN Foreby certify that the rules and complete to the	CASING & TUBING SIZE 8-5/8" 4-1/2" OR ALLOWABLE (Test must be unble for this de nble for this de nble for this de nble for this de nble for this de Dote of Test Tubing Pressure CH-Bble. Length of Test 20 hrs Tubing Pressure (Ehut-in) 602 CE regulations of the Oil Conservation and that the information given	DEPTH SET 323! 9783! fter recovery of total volume of load or pith or be fer full 24 hours) Producing Method (Flow, pump, gas) Casing Presents Water-Bbis. DIL CONSERVA APPROVED ORIGINAL SIGNED TITLE DISTRICT 1 SUP This form is to be filed in	150 150 150 If and must be equal to or exceed top allowing, etc.) Choxe Size Gas-MCF Choke Size 3/8" ATION DIVISION Compliance with FULE 1104.			
HOLE SIZE 11" 7-7/8" ST DATA AND REQUEST F WELL MIND FIRST New Oil Run To Tunks MIND Prod. During Test SWELL MIND Prod. Test-MCF/D 1900 MIND Method (pilot, back pr.) Back Pressure MITIFICATE OF COMPLIAN Moreby certify that the rules and in the size is true and complete to the	CASING & TUBING SIZE 8-5/8" 4-1/2" OR ALLOWABLE (Test must be a nble for this de nble fo	DEPTH SET 323! 2783! fter recovery of total volume of load or pith or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Presents Water-Bbis. DIL CONSERVA APPROVED MAR 1 () BY ORIGINAL SIGNED TITLE DISTRICT 1 SUP Title form is to be filled in a common state of the common state of t	150 150 150 150 If and must be equal to or exceed top allowing, etc.) Choxe Size Gas-MCF Choke Size 3/8" ATION DIVISION SY Compliance with RULE 1104, powehle for a newly drilled or deepent anied by a tabulation of the deviation of the deviation.			
HOLE SIZE 11" 7-7/8" ST DATA AND REQUEST F WELL WELL MIND FIRST New Oil Run To Tunks MIND Prod. During Test SWELL MIND Prod. Test-MCF/D 1900 MIND Method (pilot, back pr.) Back Pressure MITIFICATE OF COMPLIAN Moreby certify that the rules and size in the and complete to the	CASING & TUBING SIZE 8-5/8" 4-1/2" OR ALLOWABLE (Test must be a nble for this de nble fo	DEPTH SET 323' 9783' fter recovery of total volume of load or pith or be fer full 24 hours) Producing Method (Flow, pump, gos Cosing Presents Water-Bbis. DIL CONSERVA APPROVED MAR 1 / V ORIGINAL SIGNES TITLE JERRY SEXTON This form is to be find in the find in the second tells from the well in second tests on the well in second tests of this form to well in second tests of this form to the second tests of the second tests of this form to the second tests of the second tests	Choxe Size Gravity of Condensate Choke Size Gravity of Condensate Choke Size 3/8" ATION DIVISION Compliance with RULE 1104. Description of the deviation of the deviation of the deviation of the filled out completely for allowed the content of the content of the filled out completely for allowed the content of the co			
HOLE SIZE 11" 7-7/8" ST DATA AND REQUEST F WELL Get of Test Get of Test SWELL Gold Prod. During Test SWELL Gold Prod. During Test SWELL Gold Prod. Test-MCF/D 1900 Golding Method (pilot, back pr.) Back Pressure CITIFICATE OF COMPLIANCE of the complete to t	CASING & TUBING SIZE 8-5/8" 4-1/2" OR ALLOWABLE (Test must be a able for this de able fo	DEPTH SET 323' 2783' feer recovery of total volume of load or pith or be fee full 24 hours) Producing Method (Flow, pump, gos Casing Presents Water-Bble. DIL CONSERVA APPROVED MAR L () BY ORIGINAL SIGNED This form is to be filled in a little is a request for alle well, tide form is to be filled in test an indicate well in ecc. All rections of this form made up new end is completed to make up new end is completed.	Choxe Size Gas-MCF Gravity of Condensate Choke Size 3/8" ATION DIVISION Compliance with RULE 1104, opening a newly drilled or despense annied by a tabulation of the deviation ordence with RULZ 111.			
HOLE SIZE 11" 7-7/8" ST DATA AND REQUEST F WELL MIND FIRST New Oil Run To Tunks MIND Prod. During Test SWELL MIND Prod. Test-MCF/D 1900 MIND Method (pilot, back pr.) Back Pressure MITIFICATE OF COMPLIAN Moreby certify that the rules and a filling have been compiled with the rule is true and complete to the many production of the m	CASING & TUBING SIZE 8-5/8" 4-1/2" OR ALLOWABLE (Test must be a nble for this de nble fo	DEPTH SET 323' 2783' 2783' feer recovery of total volume of load or pith or be feer full 24 hours) Producing Method (Flow, pump, gos Casing Presents Water-Bble. DIL CONSERVA APPROVED MAR L () BY ORIGINAL SIGNED Title Jerry SEXTON DISTRICT 1 SUP This form to be filed in a little in a request for alle well, tide form to set he accompleted to the new and the ompleted in well name or manufact, or transport	Choxe Size Choxe Size Choxe Size Choxe Size Gas-MCF Choxe Size 3/8" ATION DIVISION Compliance with RULE 1104, opening a tabulation of the deviation of the deviation of dence with RULE 111. Innat he filled out completely for allow walls. II. III. and VI for changes of owner order, or other such change of condition of the other such change of condition			
HOLE SIZE 11" 7-7/8" ST DATA AND REQUEST F WELL MIND FIRST New Oil Run To Tunks MIND Prod. During Test SWELL MIND Prod. Test-MCF/D 1900 MIND Method (pilot, back pr.) Back Pressure MITIFICATE OF COMPLIAN Moreby certify that the rules and a filling have been compiled with the rule is true and complete to the many production of the m	CASING & TUBING SIZE 8-5/8" 4-1/2" OR ALLOWABLE (Test must be unble for this de poble for this de p	DEPTH SET 323' 2783' 2783' feer recovery of total volume of load or pith or be feer full 24 hours) Producing Method (Flow, pump, gos Casing Presents Water-Bble. DIL CONSERVA APPROVED MAR L () BY ORIGINAL SIGNED Title Jerry SEXTON DISTRICT 1 SUP This form to be filed in a little in a request for alle well, tide form to set he accompleted to the new and the ompleted in well name or manufact, or transport	Choxe Size Gas-MCF Gravity of Condensate Choke Size 3/8" ATION DIVISION Compliance with RULE 1104, opening a newly drilled or despense annied by a tabulation of the deviation ordence with RULZ 111.			