

RECEIVED

DEC 2 1981

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASO. C. D.
ARTESIA OFFICE

TO: OFFICE RECEIVED	
DISTRIBUTION	
DATE	
FILE	
NO.	
FROM OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATION	
OPERATION OFFICE	
OPERATOR	

Yates Drilling Company

Address
207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well ☒Completion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

Gas Well Connection.

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name
Federal AAWell No.
1Pool Name, Including Formation
WildcatKind of Lease
NM256521-B

Lease No.

State, Federal or Foreign
Federal

Location

Unit Letter H; 1980 Feet From The North Line and 990 Feet From The East

Line of Section 4 Township 13S Range 31E NMPM, Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐

Address (Give address to which approved copy of this form is to be sent)

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
Cabot CorporationAddress (Give address to which approved copy of this form is to be sent)
Box 335, Starr Rt. A, Hobbs, NM 88240Well produces oil or liquids,
give location of tanks.

Unit Sec. Twp. Rge.

Is gas actually connected?

When

Yes

December 1, 1981

This production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Res't.

Diff. Res't.

Date Spudded

4-26-72

Date Compl. Ready to Prod.

5-19-72

Total Depth

2822'

P.B.T.D.

2783'

Elevations (DF, RKB, RT, GR, etc.)

4112' GR

Name of Producing Formation

Queen

Top Oil/Gas Pay

2638'

Tubing Depth

-

Elevations

2638-2650'

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8-5/8"	323'	150
7-7/8"	4-1/2"	2783'	150

TEST DATA AND REQUEST FOR ALLOWABLE
WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1900	20 hrs	0	-
Testing Method (spiral, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Back Pressure	602	-	3/8"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Engineering Secretary

December 1, 1981

(Date)

OIL CONSERVATION DIVISION

APPROVED MAR 11 1982, 19

BY ORIGINAL SIGNED BY

TITLE JERRY SEXTON

DISTRICT 1 SUPR.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 2 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Duplicate copies of Form C-104 must be filed for each pool in multiple completion wells.