UNIT D STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICA' (See of

Form approved. Budget Bureau No. 42-R355.5.

tions on		SE DESIGNATION		
se side)	D. LEAS	SE DESIGNATION	A ND	SERLAL

:			EOLOGI			Y	reverse	side) 5. LEASE DES	SIGNATION AND SERIAL NO.		
				·		<del></del>	- <del></del> -		6521 & B		
WELL CO	OMPLE	TION	OR RECO	DMPLET	ION	REPORT A	ND LOG	* 6. IF INDIAN,	ALLOTTEE OR TRIBE NAME		
ia. TYPE OF WI	ELL:	OII. WELI	GAS WELL	DI VENE	RY 🗌	Other		7. UNIT AGRE	EMENT NAME		
b. TYPE OF CO											
WELL XX	work over	DEEP EN	PLUG BACK		VR.	Other		S. FARM OR L	EASE NAME		
2. NAME OF OPER	ATOR	Fede.	Federal "AA"								
Yate	s Dri	lling	Compan	У				9. WELL NO.	9. WELL NO.		
3. ADDRESS OF OF				-					1		
4. LOCATION OF W	South	4th	Street	- Arte	sia,	NM 8821	0	10. FIELD AND	POOL, OR WILDCAT		
At surface									dcat		
				FEL S	ec.	4-13s-31	E	OR AREA			
At top prod. i	nterval rep	orted belo	w		,	•		Sec. 4-	Sec. 4-13S-31E		
At total depth					 			Unit H	NMPM		
				14. PER	MIT NO	). DA1	TE ISSUED	12. COUNTY OF	13. STATE		
;						1		Chaves	NM		
15. DATE SPUDDED			CHED   17. DA	TE COMPL. (	Ready	to prod.)   18. EI	LEVATIONS (DF, E		19. ELEV. CASINGHEAD		
4-26-72		-1-72		<u>5-19-7</u> 2			4112' G				
20. TOTAL DEPTH, MI	A TVD		BACK T.D., MD	<b>♣ TVD</b> 22.	HOW M	LTIPLE COMPL.,	23. INTERVA		CABLE TOOLS		
2822'			783'	·				0-2822	•		
24. PRODUCING INTE	ERVAL(S), O					· · · · · · · · · · · · · · · · · · ·			25. WAS DIRECTIONAL SURVEY MADE		
3 :		2638	-2650	Queen	• • • • • • • • • • • • • • • • • • • •	<b>}</b> -	R	ECEIVE	No		
26. TYPE ELECTRIC	AND OTHER	LOGS RU	N .	··· · · · · · · · · · · · · · · · · ·		<del></del>	. ,		7. WAS WELL COBED		
			BHC A	Acousti	110a		;	JUN- 110/2	7. WAS WELL CORED		
28.						port all strings set	3. 8	CEO! 001074 5	Allan IIO		
CASING SIZE	WEIGE	IT, LB./FT		ET (MD)		LE SIZE		TESTORD NEW PAS			
8 5/8"	207	:	323	<u> </u>	1.1"		150 sx	<del></del>	AMOUNT PULLED		
42"						78" 150 sxs					
				,				<del></del>	,		
· · · · · · · · · · · · · · · · · · ·			1				<del></del>				
29.		LI	NER RECORI	) <u> </u>	-		30.	TUBING RECOR	D		
8122	TOP (MI	) B	OTTOM (MD)	SACKS CEN	ENT*	SCREEN (MD).	SIZE	DEPTH SET (MD)	PACKER SET (MD)		
	<del></del>				<u>.                                    </u>						
31. PERFORATION RE	CORD (Inter	rval size	and number)	<u> </u>			1				
	(1,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		- } -	. ,	· .			ACTURE, CEMENT S	QUEEZE, ETC.		
2638-265	50' 2-	shots	/ft.			2638-26		AMOUNT AND KIND			
			,, = =	rangaran sa		2030-20			id aciu and		
	[18] [18] [18] [18] [18] [18] [18] [18]					750 gals 15% ICL					
:				<b>4</b> 347					<del></del>		
33.*						UCTION					
DATE FIRST PRODUCT	TION	PRODUCT	ION METHOD (	Flowing, gas	lift, p	imping—eize and	type of pump)	WELL ST	ATUS (Producing or		
<b>5-</b> 13-72				Flowin	ig Ig		i ori <del>de</del> ro osta∳.	shut-in	nut in		
DATE OF TEST	HOURS T	ESTED	CHOKE SIZE	PROD'N. TEST PE		OIL—BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO		
<u>5-20-72</u>	20		3/8"		<b>→</b>	-0-	1900	-0-	*		
FLOW. TUBING PRESS.	CASING P	RESSURE	CALCULATED 24-HOUR BAT			GAS-MCF.		1	L GRAVITY-API (CORR.)		
34. DISPOSITION OF G	AS (Sold "	sed for to	ol vented ata		<del>0 -</del>	1900		-0-			
	(~,~,0		-			* * * * * * * * * * * * * * * * * * * *	;	TEST WITNESSE			
5. LIST OF ATTACH	MENTS		<u> Anaki</u>	JUXXX	<del></del>		- <del></del>	Cliff L	o <u>rd</u>		
ri	<u>eviat</u>	iam s	11777017								
6. I hereby certify	that the fo	oregoing a	nd attached in	nformation is	compl	ete and correct a	s determined from	om all available reco	rda		
					•			u-minubie 1ecol			
SIGNED Z	for Jack			TITL	E	Engineer		DATE	6-1-72		