SINGLE ZONE

Form 9-331 C (May 1963)

1a. TYPE OF WORK

b. TYPE OF WELL

2. NAME OF OPERATOR

WELL

DRILL 🖼

GAS WELL

Yates Drilling Company

OTHER

SUBMIT IN TRIPI " 'TE*

(Other instructio reverse side)

PLUG BACK

MULTIPLE ZONE

Form approved. Budget Bureau No. 42-R1425.

5. LEASE DESIGNATION AND SERIAL NO.

MM 0256521 & B
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

Federal"AA"

UNILED STATES
DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

DEEPEN

3. ADDRESS OF OPERATOR	1							
207 South	10. FIELD AND POOL, OR WILDCAT							
4. LOCATION OF WELL (B	Wildcat							
At surface 1980	' FNL & 990'	-	11. SEC., T., R., M., OR BLK.					
At proposed prod. zoi		sec. 4-13S-31E						
ne proposed prod. no.			Unit H NMPM					
14. DISTANCE IN MILES	AND DIRECTION FROM NE.	AREST TOWN OR POST	OFFICE			12. COUNTY OR PARISE	I 13. STATE	
Ap	prox. 25 mil	es north o	f Ma	ljamar N.M.		Chaves	MM	
15. DISTANCE FROM PROP			16. NO.	OF ACRES IN LEASE		OF ACRES ASSIGNED		
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.				160 19. PROPOSED DEPTH		20. ROTARY OR CABLE TOOLS		
				21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)	·		
	Unk	nown				As soon as	approved	
23.		PROPOSED CASING	G AND	CEMENTING PROGRA	м			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	or	SETTING DEPTH		QUANTITY OF CEMI	NT	
11"	8 5/8"	24#		350		Cir culate	3 31	
7 7/8"	415"	9.5#_		pprox. 2850		100 sxs.		
Ma mmamaga	to drill to	tost the	Ou 00	n formation	lh i	ch is expect	te be	
	00'. Estima							
	½" productio							
						o mr Joo e	CI ICS,	
double ram	blowout pre	venters be	low	surface casi	ing.			
					7			
					,			
					3		<u>u</u> , , <u>N</u> ,	
					3,	RE	경화설	
					Ş	RECE MAR 27/9 ANTESIA REMAINDEN	e de la companya de La companya de la co	
						Mar	VEL	
					ت. ر	U.S. "MR22"		
						ART GEOLON 19	72	
						SOLE WORLD	14	
					*2	A Sept In	OUR OFFE	
IN ABOVE SPACE DESCRIB	E PROPOSED PROGRAM: If	proposal is to deepe	en or pl	ug back, give data on pr	esent pro	ductive zone and propos	ed flyw productive	
	drill or deepen direction	ally, give pertinent	data or	subsurface locations an	d measure	ed and true vertical depi	ths. "Give blowout	
24.	, , ,							
	1.14 F			Dist Cunt	2	3_1	27-72	
BIGNED _ CO	flin 1a	TITI		Dist. Supt.		DATE	. 7 – 7 2	
(This space for Federal	eral or State office use)	4						
(00 000101					5. **			
PERMIT NO.			APPROVAL DATE					
				OPERATION.	,	· ·	4 5 분 장 6 7 등 전	
APPROVED BY		S APPROVAL IS RE S APPROVAL IS RE E NOT COMMENCES E NOT SEE Instruc	INDE	O IF MONTH	<u>:</u>	DATE		
CONDITIONS OF APPRO	YALIF IT AT	, IS RE	WITH	IN S	3			
ADDROV	\	APPROVAL	, 11 LAH	30 1972		e de la composição de l) 12 PA L 40 In	
ADMIT	172 TH	NOT COM	APIN					
M 112 31 /	AF	E NOT See Instruc	tions (On Reverse Side				
hull	MAN	ķī.						
" TREELIN	ingestit i eest							

RECEIVED

700 C 1972

OIL CONSERVATION COMM. HOBBS, N. M.

XICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAN

	An usta		the outer boundaries of	the Section.	• • • • • • • • • • • • • • • • • • • •
Operator YATES DRILI	LING COMPANY	Led	ise FEDERAL VA	√ "AA"	Well No.
Jnit Letter Section			Range	County	<u> </u>
н	1	South	31 East	Chave	E
Actual Footage Location of		Doub	<i>y= 4y</i> -	<u></u>	<u> </u>
1980 feet fr	rom the North	line and	990 fee	t from the East	line
Ground Level Elev. F Unknown	Producing Formation Queen	Poo	Wildcat		Dedicated Acreage: 160 Acres
1 Outling the serv	age dedicated to the	enhiect well	by colored pencil o	r hachure marks on th	<u> </u>
 If more than one interest and roya If more than one dated by commun Yes N If answer is "no this form if neces 	e lease is dedicated alty). lease of different ovitization, unitization o If answer is " '' list the owners an assary.)	vnership is ded, force-pooling. yes,' type of co	utline each and ide icated to the well, etc? onsolidation	have the interests of Be Communities	hereof (both as to working all owners been consoli-
forced-pooling, or sion.	otherwise) or until a	non-standard ur	nit, eliminating suc	h interests, has been	approved by the Commis-
	R 3	E			CERTIFICATION
		NM-0256521	086)	name best of m Name Clift Position Dist Company	certify that the information con- rein is true and complete to the y knowledge and belief. con Loyd Supt. Drilling Company
1				H 1	7-72
		NM-0256521-B		I hereby grown of Aprictory my is true knowledg	certification the well location his plat with the ted from field actual surveys and by me or any company and that the same indicates to the best of my early lightly and the less of my early lightly and the location in the
			j	Date Survey	/ed
		: 4			27th, 1972 Professional Engineer d Surveyor
		40 2000	1500 1000 5	Certificate	No. 542

50Q

1000

1500

2000

330 660

90

1320 1650 1980 2310 2640

A STATE OF THE STA

RECEIVED

JAN 6 1972

OIL CONSERVATION COMM. HOBBS, N. M.

RECEIVED

APR 3 1972

D. C. C.