

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

- 1. oil well gas well other
- 2. NAME OF OPERATOR
Yates Drilling Company
- 3. ADDRESS OF OPERATOR
207 South 4th Street, Artesia, N.M. 88210
- 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2310' FSL & 2310' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
- 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | | |
|---|--------------------------|
| REQUEST FOR APPROVAL TO: | SUBSEQUENT REPORT OF: |
| TEST WATER SHUT-OFF <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* <input type="checkbox"/> | <input type="checkbox"/> |
- (other) Amend surface use plan.

- 5. LEASE NO.
NM-015807
- 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
- 7. UNIT AGREEMENT NAME
- 8. FARM OR LEASE NAME
Garner Federal
- 9. WELL NO.
2
- 10. FIELD OR WILDCAT NAME
SE Chaves Queen Gas Area Assoc.
- 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 34-12S-31E
- 12. COUNTY OR PARISH 13. STATE
Chaves N.M.
- 14. API NO.
- 15. ELEVATIONS (SHOW DF, KDB, AND WD)
4430' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We request approval to lay electric power lines from the south boundary of the W/2SE/4 Section 34-12S-31E to the Garner Federal #2 location utilizing existing road right-of-way.

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Karin J. Leckner TITLE Production Clerk DATE 5-2-85

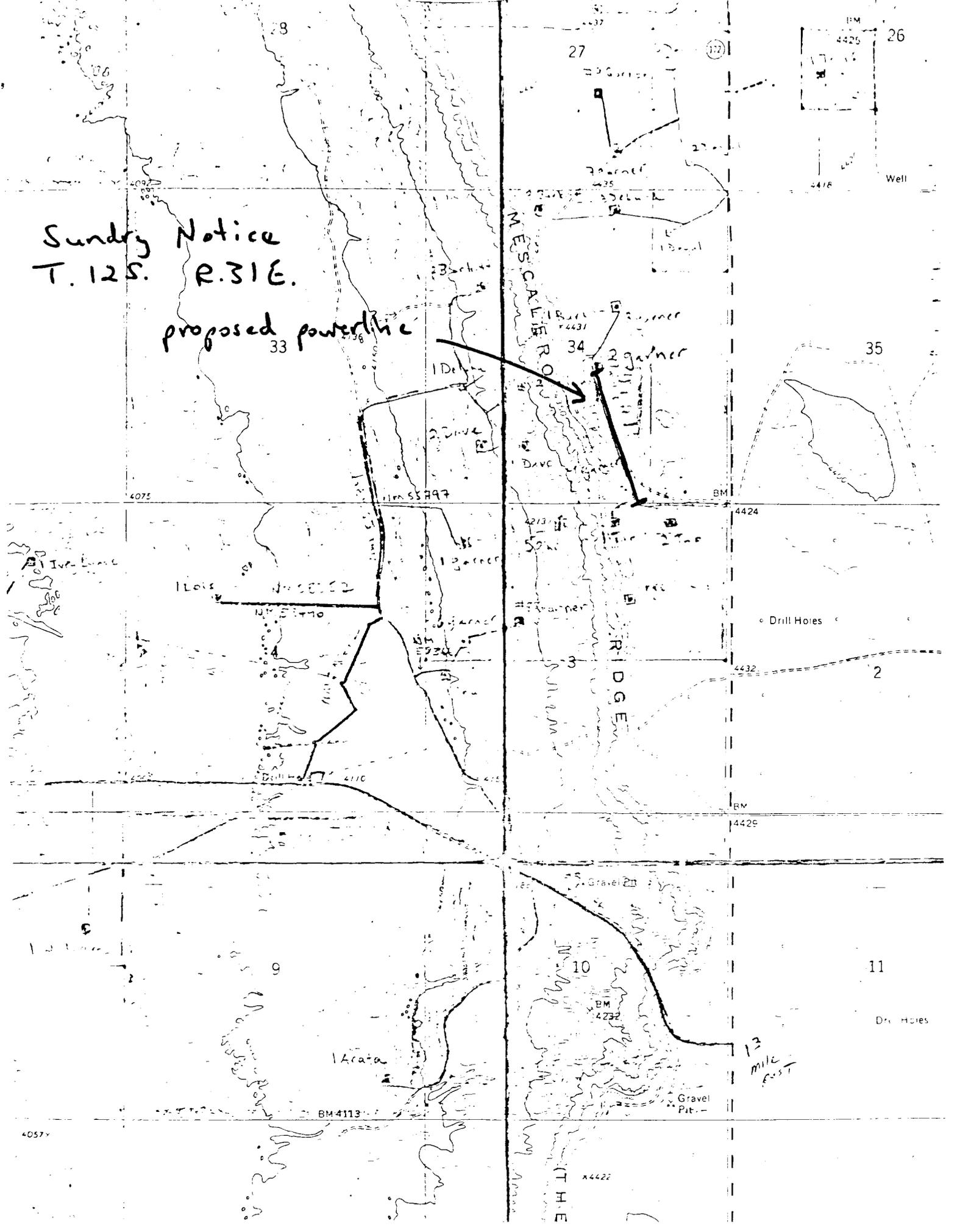
(This space for Federal or State office use)

APPROVED BY S/Phil Kirk TITLE Area Manager DATE 5-28-85
CONDITIONS OF APPROVAL, IF ANY:

Sundry Notice
T. 12S. R. 31E.

proposed powerline

33



4057

Operator and Well Names: Yates Drilling Co. #2 Garner Federal
Oil and Gas Lease No.: NM 015807

STANDARD STIPULATIONS FOR OVERHEAD ELECTRIC DISTRIBUTION
LINES IN THE ROSWELL DISTRICT, BLM

Operator will comply with the following stipulations to the satisfaction of BLM's Roswell District Manager.

1. Clearing and blading necessary for construction will be held to the absolute minimum. Without prior agreement, these actions will not exceed those limits agreed upon at the pre-construction inspection. Vegetation removed will be "walked-down" in place.
2. Unless otherwise agreed upon in writing, powerlines will be constructed according to standards as outlined in Suggested Practices for Raptor Protection on Powerlines, Raptor Research Foundation, Inc., Department of Zoology - 167 WJBD, Brigham Young University, or Rural Electrification Bulletin 61-10, dated September 14, 1973, entitled "Protection of Bald and Golden Eagles from Powerlines." These publications provide sufficient information on phase spacing, configuration, and grounding in order to preclude the existence of significant hazards to large perching birds. A copy of these publications may be obtained at the Roswell District Office. However, the BLM reserves the right to require modifications or additions to all powerline structures placed on this Sundry Notice, should they be determined as necessary to ensure the safety of large perching birds. Such modifications and/or additions will be made by the operator without liability or expense to the United States.
3. Industry officials shall assume the burden and expense of proving that pole designs not shown in Suggested Practices for Raptor Protection on Powerlines or in Rural Electrification Bulletin 61-10, are "eagle safe." Such proof shall be provided by raptor expert approved by the BLM State Director.
4. Care will be taken by the operator to assure that scenic values are not damaged in the disposal of waste materials. Any large rocks which are left in the area as a result of construction activities will be placed so that they do not detract from the scenic view and do not hinder the movement of livestock or of big game animals. These residual rocks will not be piled or left in rows.
5. In those areas where erosion control structures are required to stabilize soil conditions, the operator will install such structures as are suitable for the specific soil conditions being encountered and which are in accordance with sound resource management practices.
6. To prevent slacking of fence wire, the operator will brace and tie-off each existing fence to be crossed, before cutting. During construction, the opening will be protected to prevent the escape of livestock. Fences which have been cut during construction will be restored to a condition which is equal to or better than the original, by the grantee. Cattleguards and adjacent gates which are of a suitable width will also be installed in any fence where a road created during this construction is to be regularly traveled.
11. The operator will make a diligent effort to contact the BLM grazing permittee or lessee prior to entering the public lands on all grazing allotments.
12. Special Stipulations:

7. If a natural barrier which was being used for livestock control is broken during construction, the operator will adequately fence the area to prevent drift of livestock. Such fencing will be at his own expense.

8. The route will not be fenced, nor will public access be restricted by the operator, without specific written approval being granted by BLM's Roswell District Manager. Gates or cattleguards on public lands will not be locked or closed to public use.

9. Prior to using any mineral materials, such as caliche or sand and gravel which would be removed from any existing or proposed federal source, authorization must be obtained from the BLM Roswell District Manager or his designated representative.

10. Upon abandonment of the well(s) to be connected, the operator will comply with those abandonment procedures as prescribed by BLM's Roswell District Manager.

11. The operator will make a diligent effort to contact the BLM grazing permittee or lessee prior to entering the public lands on all grazing allotments.

12. Special Stipulations: