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Form 9-331
Dec. 1973O. C. D.
ARTESIA, OFFICE
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NM OIL CONS. COMMISSION

Drawer DD
Artesia, NM 88210Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
MR Oil Company
3. ADDRESS OF OPERATOR
P. O. Box 685
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 330' FNL & 990' FEL of Section
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Casing

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐5. LEASE
NM-20968

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
T.A.O. Federal9. WELL NO.
210. FIELD OR WILDCAT NAME
Undesignated Queen11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Sec 3-135-31E12. COUNTY OR PARISH
Chaves13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4429 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud Date 7/18/84

7/23/84-Ran 71 Joints of 5 1/2 casing to 3050, cemented with 600SX of Halco Lite w/5# Salt and 1/4# of Flosel per SX plus 100SX Class H Neat.

Ran 92 Joints 2 3/8 Tubing to 3046

Used 8 5/8 casing to 554' cemented with 125 Pacesetter lite (2% CaCl) & 100SX Halco (2% CaCl)

7/24/84-Perforated 12 holes from 2989 GL to 3001 GL, one hole per shot.

7/25/84-Spot 3 BBIs acid over perfs, set Pkr @ 2917'. Broke formation 2400-1800#. Acidized with 750 Gals Acid followed by 20,000 Gals frac (Fluid being 75% gelled 2% KCL Water & 25% liquid CO₂ with 18000 20/40 sand & 10,000 12/20Subsurface Safety Valve: Manu. and Type Sand down 2 3/8 Tubing. Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE AGENT

DATE

8/03/84APPROVED BY
CONDITIONS OF APPROVAL IF ANY:

PETER W. FOSTER

TITLE

DATE

AUG 16 1984