M. Oll Cons. Division 625 N. French Dr. Hobbs, NM 88240 FORM APPROVED UNITED STATES Form 3160-5 (June 1990) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT---" for such proposals 7. If Unit or CA, Agreement Desig SUBMIT IN TRIPLICATE 1. Type of Well Well Usa Well R. Well Nome and U other roduction Two North Side Prive, Ft. Worth, TX. 76106 R., M., or Survey Description) 330'FNL, 1980'FEL (Footage, Sec., T., R., UnitLetter B Sec. 3, T 13-2, R-31-E Chaves Count CHECK APPROPRIATE BOX(6) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 17. TYPE OF ACTION TYPE OF SUBMISSION Notice of Intent **Change of Plane** Abandonment New Construction Recompletion Subsequent Report Non-Routine Practuring **Plugging Back** Casing Repair Water Shut-Off Final Abandonment Notice Conversion to Inia Altering Casing Disnose Water 13. Describe Proposed or Completed Operations (Closely state all pertinent details, and give pertinent dates, including estimated date of statting any pe give subsurface locations and measured and true vertical depths for all markets and gones pertinent to this work.)* 1. Set C18P@ 2900 - 35' cement on top 2. Spot 305 0 2000' - 1800' - Tag 4. 3. Spot 20545 @ 616' - 516' 5. 4 Spot 3545 @ 70' - 500 FACE Install Dry Hole Marker Cir. 10# mud -3. Perforate @ 616'& Attempt To Squeeze 35 Sachs 14. I hereby certify that the foregoing is true and correct Sevi Title . (This space for Federal or State office use) (OP.IC. SGD.) DAVID F. GLASS PETROLEUM ENGINEER This roval. if any or agency of the Us GIANA *Bee Instruction on Neverse Bide



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LTR Job separation sheet

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Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

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DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Bazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Openator								Well API No.					
Circle Ridge Production, Inc.							30-005-20965						
Address c/o Oil Reports & G			c., E	ox 75	5, Hobbs	,]	NM 882	41					
Reason(s) for Filing (Check proper box,							lease expla						
New Well		Change in T	ransport	er of:									
Recompletion	Oil		Dry Gas		Effe	ct:	ive <i>10/</i>	1/89					
Change in Operator	Casinghead	i Gas 🔲 🤇	Condens	ue									
If change of operator give name and address of previous operator	R Oil Com	mpany, l	P.C.	B ox 6	85, Mona	ha	ns, Te	xa s 797	56				
II. DESCRIPTION OF WEL	L AND LEA	SE									ase No.		
					ing Formation				of Lease Federal config				
TAO Federal	1	l Caprock					Queen			1412			
Unit Letter B	: 33		Feet From	n The _N	orth_Line	e and	19	80 Fr	et From The	East	Line		
							M. Chaves County						
Section 3 Town	hip 190		Range		<u>, Nr</u>	VI PN	h,	Unav	<u>55</u>		County		
III. DESIGNATION OF TRA	NSPORTE			NATU	RAL GAS								
Name of Authorized Transporter of Oil	or Condensi	ale [1	Give address to which approved copy of this form is to be sent) Box 159, Artesia, New Mexico 88210								
Navajo Refining Com Name of Authorized Transporter of Cas	nany	ny bead Gas or Dry Gas				Address (Give address to which approved							
If well produces oil or liquids,	Unit				Is gas actually co		nnected? When ?						
give location of tanks.			135 31E		No								
If this production is commingled with th IV. COMPLETION DATA	at from any oth	er lease or po	ool, give	comming	ing order mini	DET:							
		Oil Well	G	us Well	New Well	W	orkover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completic		<u> </u>	_ <u> </u>		Total Darth			l					
Date Spudded	Date Comp	i. Ready to I	Prod.		Total Depth				P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth				
Perforations								Depth Casing Shoe					
Performances													
	G AND	CEMENTING RECORD											
HOLE SIZE	SING & TUE	BING SI	DE		PTH SET			SACKS CEMENT					
					ļ								
					<u> </u>								
V. TEST DATA AND REQU	EST FOR A	LLOWA	BLE		·								
OIL WELL (Test must be afu	er recovery of to	tal volume o	f load oi	l and musi	t be equal to or	exc	eed top allo	owable for th	is depth or be	for full 24 hou	rs.)		
Date First New Oil Run To Tank		Producing Method (Flow, pump, gas lift, etc.)											
Length of Test	Tubing Pre	Tubing Pressure				Casing Pressure			Choke Size				
		•							Gas- MCF				
Actual Prod. During Test Oil - Bbls.					Water - Bbls.				Uas- MCF				
GAS WELL			<u> </u>		<u></u>				-*				
Actual Prod. Test - MCF/D						sale	MMCF		Gravity of	Condensate			
	Tubine P	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
Testing Method (pitot, back pr.)	TUOING PTC					Contraction (Calibration)							
VI. OPERATOR CERTIF	ICATE OF	COMP	LIAN	CE		<u></u>	00			חווופור	NN		
I hereby certify that the rules and re			OIL CONSERVATION DIVISION										
Division have been complied with a is true and complete to the best of n		-	OCT 3 1 1989										
					Date	A (pprove	d					
- floure 1	labo				_		.				_		
Signature					By_		ORIGINAL SIGNED BY JERRY SEXTON						
Donna Holler			<u>gent</u> Title					DISTRIC	I SUPERV	ISOR			
Printed Name 10/27/89	Ľ	505 -3 93		,	Title								
		<u>ררך רטו</u> זפוסT	hone No		11								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Suctions I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells: