	NM OIL CONS. C	OMMISSION	_				
Form 9-331	Drawer DD	STATION TON	Form Approv	ed. RECEIVED BY			
Dec. 1973	Artesia, NM 8	8210		au No. 42-R1424			
UNITED STATES DEPARTMENT OF THE INT	ERIOR	5. LEASE NN	1 29231	JAN 24 1985			
GEOLOGICAL SURVEY		6. IF INDIAN, AI	LOTTEE OR T	RIBE NAMO. C. D.			
				ARTESIA, OFFICE			
SUNDRY NOTICES AND REPOR (Do not use this form for proposals to drill or to deepen reservoir, Use Form 9-331-C for such proposals.)	IS ON WELLS or plug back to a different	7. UNIT AGREE 8. FARM OR LE					
	<u> </u>	Coastal	Federal "2	2" Federal			
1. oil gas diverse other Dry.		9. WELL NO.					
2. NAME OF OPERATOR		10. FIELD OR WI					
Coastal Oil & Gas Corp. 3. ADDRESS OF OPERATOR		Wildcat					
P. O. Box 2-35, Midland, Texas	<u>79702</u>	11. SEC., T., R., M., OR BLK. AND SURVEY OR					
4. LOCATION OF WELL (REPORT LOCATION C	LEARLY. See space 17						
below.) AT SURFACE: 660' FWL & 660' FNI		Sec. 22, T- 12. COUNTY OR					
AT TOP PROD. INTERVAL: None	4	Chayes		Mexico			
AT TOTAL DEPTH: P & A		14. API NO.		***************************************			
16. CHECK APPROPRIATE BOX TO INDICATE REPORT, OR OTHER DATA	NATURE OF NOTICE,						
REFORT, OR OTHER DATA		15. ELEVATIONS					
	UENT REPORT OF:		, <u>, , , , , , , , , , , , , , , , , , </u>				
TEST WATER SHUT-OFF							
SHOOT OR ACIDIZE							
REPAIR WELL			sults of multiple in Form 9-330.)	completion or zone			
MULTIPLE COMPLETE		· .					
CHANGE ZONES							
(other)							
 17. DESCRIBE PROPOSED OR COMPLETED OF including estimated date of starting any promeasured and true vertical depths for all maximum well Spud 10 PM 5-24-84 5-28-84 - Ran 37 jts, 8 5/8" 24 w/6% gel + 2% CaCl₂. Mix at 13.1 14.8 PPG. Circ. 100 sks. PD WOC 6-6-84 - RU & log w/Schlumberger 6-7-84 - RIH w/open ended. Pump plug @ 2940'. LD 40 jts. dp. Pum #3 1630' - 1490'. Pull 6 stds. C plug. Rig released 8:00 AM 6-7-8 	pposed work. If well is arkers and zones pertine # K-55, Set @ 15 PPG. Tail w/300 - NU. Gr./LDT DLL - M plug #1 3134' - p 2nd plug 1900' irc. TIH & tag #	directionally drilled, nt to this work.)* 81 ^k . Cement w sks. "C" w/2 SFL. Logger T 2941 ^k . TOH 6 ~7800 ^k . LD 1	, give subsurfa 7/600 sks. 2% CaCl ₂ . 1 TD 4071 stds. circ 10 jts. dp	ce locations and Class "C" fix at c. TIH tag . Set plug			
Subsurface Safety Valve: Manu. and Type			Set @ _	Ft.			
18. I hereby certify that the foregoing is true an			•				
SIGNED TE charage	NITLE Drilling Man	ager DATE	9-17-84				
(Orig. Sgd.) PETER W. CHESTER	space for Federal or State o	office use)					
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE					
*See Instructions on Reverse Side							

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WELL NAME AND NUMBER Coastal - Federal "22" #1
LOCATION Section 22, T7S, R31E
OPERATOR Coastal Oil & Gas Corporation
DRILLING CONTRACTOR Salazar Brothers Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and has conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	Degrees @ Depth	-	Degrees @ Depth
1/40 @ 531	:1/4 @ 4080		
1/40 @ 1028		-	
1/2 6 1585		_	
3/40 @ 2000		_	
1/2° @ 2500		_	
1° (2 3000		-	
13/4° (23500		_	•
		-	•

Drilling Contractor Salazar Brothers Drilling, Inc. By: Title: President

Subscribed and sworn to before me this <u>8</u> day of <u>May</u> 19 84

Notary

County of Bernalillo

My Commision Expires:

May 10, 1986

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