

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.
NM 29231

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P.O. Box 235 Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660' FWL & 660' FNL
At top prod. interval reported below NONE
At total depth P & A

14. PERMIT NO. DATE ISSUED
5-2-1984

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Coastal Federal "22" *fed*

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat (SA)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 22, T-7S, R-31E

12. COUNTY OR PARISH
Chaves

13. STATE
New Mexico

15. DATE SPUDDED 5-24-1984 16. DATE T.D. REACHED 6-6-1984 17. DATE COMPL. (Ready to prod.) 6-7-1984 P & A 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4356' GL 4365' RKB 19. ELEV. CASINGHEAD GL

20. TOTAL DEPTH, MD & TVD 4071' 21. PLUG, BACK T.D., MD & TVD 0' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ALL 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* NONE 25. WAS DIRECTIONAL SURVEY MADE YES 26. TYPE ELECTRIC AND OTHER LOGS RUN LDT-DLL-GR-MSFL-CNL 27. WAS WELL CORED YES

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	1581'	12 1/4"	600 sxs. "C"	NONE

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *T. W. Chester* TITLE *Drilling Manager* DATE November 27, 1984

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Yates	1948'	2025'				
Seven Rivers	2026'	2609'				
Queen	2610'	2709'				
Penrose	2710'	2959'				
Grayburg	2960'	3104'				
San Andres	3105'	3626'				
P1 Marker	3627'	3779'				
P1 SA Subzone	3780'	3863'	Cored 3880'-3940' Dolomite & Anhydrite			
P2 SA Subzone	3864'	3973'	Cored 3970'-4030' Dolo., Lmstone, & Anhy.			
P3 SA Subzone	3974'	4071'				

