

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
V-861

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Bunker Hill State

2. Name of Operator
Getty Oil Company
3. Address of Operator
P. O. Box 728, Hobbs, New Mexico 88240
4. Location of Well

9. Well No.
1
10. Field and Pool, or Wildcat
Undesignated Morrow

UNIT LETTER P LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM
THE East LINE OF SEC. 33 TWP. 15-S RGE. 31-E NMPM

11. County
Chaves

15. Date Spudded 6-22-84 16. Date T.D. Reached 8-12-84 17. Date Compl. (Ready to Prod.) 11-16-84
18. Elevations (DF, R&B, RT, GR, etc.) 4393' (GR)

19. Elev. Casinghead
4393'

20. Total Depth 13,577' 21. Plug Back T.D. 12,430' 22. If Multiple Compl., How Many
23. Intervals Drilled By
Rotary Tools 0-13,577' Cable Tools -0-

25. Was Directional Survey Made
No

24. Producing Interval(s), of this completion - Top, Bottom, Name
12,276'-12,386' - Morrow
26. Type Electric and Other Logs Run
GR-SONIC, GR-CNL, DENSILOG

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	40#	410'	17 1/2"	450 SX	-0-
9 5/8"	36# & 40#	4000'	12 1/4"	1300 SX	-0-
5 1/2"	17#	13,577'	8 1/2"	5000 SX	-0-

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	12,200'	12,200'

31. Perforation Record (Interval, size and number)
PERFORATED 5 1/2" CSG W/1-JSPF FROM
12,276'-12,288'; 12-349'-12,354';
12,372'-12,375'; & 12,382'-12,386'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
12,276-12,386
AMOUNT AND KIND MATERIAL USED
5000 Gals 10% HCL Acid
50 Ball Sealers & 4730
Gals CO₂

3. PRODUCTION
Date First Production 11-16-84 Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing
Well Status (Prod. or Shut-in)
Shut-In
Date of Test 11-17-84 Hours Tested 24 Choke Size 18/64" Prod'n. For Test Period
Oil - Bbl. 34 Gas - MCF 720 Water - Bbl. 0 Gas - Oil Ratio 21,179
Flow Tubing Press. 215# Casing Pressure 34 Calculated 24-Hour Rate 720 Water - Bbl. 0 Oil Gravity - API (Corr.) 58.0

4. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented
Test Witnessed By
W. A. Baker II

5. List of Attachments
6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED W.B. Baker TITLE District Opr's. Mgr. DATE 3-9-85

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy	T. Canyon	10,502'
T. Salt	T. Strawn	11,386'
B. Salt	T. Atoka	11,784'
T. Yates	T. Miss	13,538'
T. 7 Rivers	T. Devonian	
T. Queen	T. Silurian	
T. Grayburg	T. Montoya	
T. San Andres	T. Simpson	4045'
T. Glorieta	T. McKee	5590'
T. Paddock	T. Ellenburger	
T. Blinebry	T. Gr. Wash	
T. Tubb	T. Granite	6905'
T. Drinkard	T. Delaware Sand	
T. Abo	T. Bone Springs	7536'
T. Wolfcamp	T.	8851'
T. Penn.	T.	10,020'
T. Cisco (Bough C)	T.	

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	4045						
4045	5590		San Andres				
5590	6905		Glorieta				
6905	7536		Tubb				
7536	8851		Abo				
8851	10020		Wolfcamp				
10020	10502		Penn				
10502	11386		Canyon				
11386	11784		Strawn				
11784	13577		Atoka				
	13577		TOTAL DEPTH				
	12430		PBTD				

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OIL
HOLD OFFICE

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