GTATE OF NEW MEXICO BY AND MINERALS DEPARTMENT		TION DIVICION	Form C-104 Revised 10-1-78
	OIL CONSERVA P. O. 803	TION DIVISION	
DISTNIBUTION	SANTA FE, NEW		
	5		
AND OFFICE	REQUEST FOR		
AANSPORTER DIL	AN	1D	
	AUTHORIZATION TO TRANSP	PORT OIL AND NATURAL GAS	
Gotty Oil Comp	Jalaca t	Adderein an	fae.
ddress			<u> </u>
P. O. Box 728, eason(s) for filing (Check proper box		01her (Please explain)	
law Wall 🔤 🔀	Change in Transporter of:		
ecompletion	Oll Dry Gas Casinghead Gas Conden	「 「 「 」	
hange in Ownership	Casingheod Gas Conden		
change of ownership give name d address of previous owner		6-1.85	
ESCRIPTION OF WELL AND	LEASE Theat	anderick	auch Jean
ease Name	Well No. Pool Name, Including Fo	State Feder	
Bunker Hill St	ate 1 Undesignate	MOTTOW [<u>1<u>v</u> = <u>0</u>,0<u>+</u></u>
Unit Letter P : 660	Feet From The South Line	and 660 Feet From	The East
Line of Section 33 To	Amship 15-S Range	31-е , мири,	Chaves Cou
	TED OF OUL AND MATURAL CA	6	
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which appro	
Getty-Trading Tran	sportation Co	Address (Sive address to which appro	New Mexico 88231 oved copy of this form is to be sent)
ame of Authorized Transporter of Ca			
Shut-In well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected? Wi	hen
ive location of tanks,	P 33 15-S 31-E		
	ith that from any other lease or pool, i	give commingling order number:	
OMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Dill. i
Designate Type of Completi		x !	P.B.T.D.
ate Spudded	Date Compl. Ready to Prod.	Total Depth 13,577'	12,430'
6-22-84 Invations (DF, RKB, RT, CR, etc.)	11-16-84 Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
4393' (GR)	Morrow	12,276'	12,220'
Perforations			Depth Casing Shoe
12,276 - 12,38	6' (MORROW)	CEMENTING RECORD	
	TUDING, CASINO, AND	DEPTH SET	SACKS CEMENT
	CASING & TUBING SIZE		
HOLE SIZE	CASING & TUBING SIZE	410'	450
175"	CASING & TUBING SIZE 13 3/8" 9 5/8"	4000'	1300
and a second	13 3/8"	A CALLED AND A CAL	
175" 125" 85"	13 3/8" 9 5/8" 5½"	4000' 13,577'	1300 5000
175" 122" 85" EST DATA AND REQUEST F	13 3/8" 9 5/8" 5½"	4000' 13,577' fter recovery of total volume of load oi pth or be for full 24 hours)	1300 5000 i l and must be equal to presceed top
175" 125" 85" EST DATA AND REQUEST F	13 3/8" 9 5/8" 533" OR ALLOWABLE (Test must be of able for this de)	4000' 13,577' fer recovery of total volume of load oi pih or be for full 24 hours) Producing Method (Flow, pump, gas f	1300 5000 i l and must be equal to presceed top
175" 123" 85" EST DATA AND REQUEST F IL WELL ato Farst New OU Run To Tanks 11-16-84	13 3/8" 9 5/8" 55" OR ALLOWABLE (Test must be of able for this dep Date of Test 11-17-84	4000' 13,577' fter recovery of total volume of load oi pth or be for full 24 hours) Producing Method (Flow, pump, cas of Flowing	1300 5000 i l and must be equal to presceed top
175" 124" 85" EST DATA AND REQUEST F IL WELL ate First New OU Run To Tanks 11-16-84 ength of Test	13 3/8" 9 5/8" 5½" OR ALLOWABLE (Test must be of able for this dep 11-17-84 Tubing Pressure	4000' 13,577' fer recovery of total volume of load oi pih or be for full 24 hours) Producing Method (Flow, pump, gas f	1300 5000 l and must be equal to or exceed top
175" 122" 85" EST DATA AND REQUEST F IL WELL ate First New OU Run To Tanks 11-16-84 ength of Test 24 Hrs.	13 3/8" 9 5/8" 55" OR ALLOWABLE (Test must be of able for this dep Date of Test 11-17-84	4000' 13,577' (ter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump. gas of Flowing Casing Pressure Water-BDIs.	1300 5000 1 and must be equal to pr exceed top lift, etc.] Choke Size 18/64 [#] Gas-MCF
175" 124" 85" EST DATA AND REQUEST F IL WELL rate First New OU Run To Tanks 11-16-84 ength of Test 24 Hrs	13 3/8" 9 5/8" 53" OR ALLOWABLE (Test must be af able for this dep Date of Test 11-17-84 Tubing Pressure 215#	4000' 13,577' fer recovery of total volume of load oi pth or be for full 24 hours) Producing Method (Flow, pump, gas i Flowing Casing Pressure	1300 5000 I and must be equal to or exceed top hift, etc.) Chare Size 18/64"
175" 125" 85" EST DATA AND REQUEST F IL WELL bate First New OU Run To Tonks 11-16-84 ength of Teet 24 Hrs. Sciual Pred. During Test	13 3/8" 9 5/8" 5½" OR ALLOWABLE (Test must be of able for this dep Date of Test 11-17-84 Tubing Pressure 215# Oil-Bbia	4000' 13,577' (ter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump. gas of Flowing Casing Pressure Water - Bbls.	1300 5000 I and must be equal to or exceed top lift, etc.) Choke Size 18/64" Gas-MCF
175" 122" 123" 85" EST DATA AND REQUEST F IL WELL ate Faret New OU Run To Tanks 11-16-84 ength of Teet 24 Hrs. ctual Pred. During Test	13 3/8" 9 5/8" 5½" OR ALLOWABLE (Test must be of able for this dep Date of Test 11-17-84 Tubing Pressure 215# Oil-Bbia	4000' 13,577' fer recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas i Flowing Casing Pressure Water-BDIs: 0 Bbls. Condensate/MMCF	1300 5000 l and must be equal to or exceed top lift, etc.) Choke Size 18/64" Gas-MCF 720
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175" 122" 85" EST DATA AND REQUEST F IL WELL IL WELL IL WELL IL WELL IL WELL IL WELL IL OF AN IL-16-84 IL-16-84 IL-16-84 IL WELL IL OF MAN IL - 16-84 IL OF MAN IL OF MAN	13 3/8" 9 5/8" 5½" OR ALLOWABLE (Test must be af able for this dep Date of Test 11-17-84 Tubing Pressure 215# Oil-Bbia 34	4000' 13,577' Iter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas of Flowing Casing Pressure Water-BDIS: 0 Bbls. Condensate/MMCF 34 Casing Pressure (Shat-1n)	1300 5000 l and must be equal to or exceed top lift, etc.) Choke Size 18/64" Gas-MCF 720 Gravity of Condensate 58.0 Choke Size 22/64
175" 12%" 12%" 85" EST DATA AND REQUEST F IL WELL ate First New OU Run To Tanks 11-16-84 ength of Test 24 Hrs. Ctual Pred. During Test AS WELL ctual Pred. Test-MCF/D 720 esting Method (puot, back pr.)	13 3/8" 9 5/8" 54" OR ALLOWABLE (Test must be of able for this der 11-17-84 Tubing Pressure 215# Oil-Bbia 34 Length of Test 24 Hrs. Tubing Pressure (shat-in) 215#	4000' 13,577' Iter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas of Flowing Casing Pressure Water-BDIS: 0 Bbls. Condensate/MMCF 34 Casing Pressure (Shat-1n)	1300 5000 l and must be equal to or exceed top lift, etc.) Choke Size 18/64" Gas-MCF 720 Gravity of Condensate 58.0 Choke Size
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175" 12%" 12%" 85" EST DATA AND REQUEST F IL WELL rate First New OU Run To Tonks 11-16-84 ength of Test 24 Hrs. AS WELL AS WELL	13 3/8" 9 5/8" 54" OR ALLOWABLE (Test must be of oble for this der Date of Test 11-17-84 Tubing Pressure 215# Oil-BDia 34 Length of Test 24 Hrs. Tubing Pressure (shut-in) 215# ICE regulations of the Oil Conservation h and that the information given e best of my knowledge and belief. Manager s Manager stile/	4000' 13,577' Ter recovery of total volume of load of or be for full 24 hours) Producing Method (Flow, pump, gas of Flowing Casing Pressure Water-BDIs: 0 DBDIs: Condensate/MMCF 34 Casing Pressure (Ebat-1s) OIL CONSERVA APPROVED	1300 5000 I and must be equal to or exceed top lift, etc.) Choke Size 18/64" Gas-MCF 720 Gravity of Condensate 58.0 Choke Size 22/64 ATION DIVISION 151985 19 500 Choke Size 19 500 19 500 19 500 500 500 500 500 500 500 50

