

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
V-861	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-103) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Getty Oil Company		Bunker Hill St.
3. Address of Operator		9. Well No.
P. O. Box 730, Hobbs, New Mexico 88240		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>P</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>33</u> TOWNSHIP <u>15-S</u> RANGE <u>31-E</u> N.M.P.M.		Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4393.2 GR		Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Testing Devonian, Cisco & Mississippian</u> <input checked="" type="checkbox"/>	
		<u>Complete in Morrow</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up. Install BOP. Pull tubing.
2. Set Cement retainer @ 13,433'. Squeezed Devonain perfs. 13,538'-13,566' W/200 sx. Class H Cement. WOC. DOC.
3. Set CIBP @ 13,500' & spot 35' cement on plug (13,465' PBTD).
4. Perforate 5½" Csg W/2-JS @ 10,160'.
5. Set cement retainer @ 10,155'. Squeeze perfs @ 10,160' W/175 SX class 'H' Cement. Top of cement 10,094' by Temperature Suvey. WOC. DOC.
6. Perforate 5½" Csg W/1-JSPF (Cisco) from 10,112-10,120'; 10,125'-10,129'; & 10,133'-10,143'.
7. Set pkr. @ 10,126'. Acidize perfs. 10,112-10,143' W/4000 gals 15% NEFE Acid & 30 Ball Sealers. Swab. No Return.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. B. L. L. TITLE Dist. Operations Manager DATE January 2, 1985

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JAN 2 1 1985