

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-123
Revised 11-1-77

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DISTRIBUTION	
DATE	
FILE	
U.I.C.S.	
LAND OFFICE	
OPERATOR	

0+6-NMOCD-Hobbs 1-Mr. J.A.-Midland
1-File 1-BB
1-Engr LM 1-JA
1-Foreman 1-BK

State ☒ New Mexico	
V-861	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PERSONALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	2. Unit Agreement Name
3. Name of Operator Getty Oil Company	8. Farm or Lease Name Bunker Hill St.
4. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 1
5. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 33 TOWNSHIP 15S RANGE 31E NMPM.	10. Field and Pool, or Wildcat Wildcat
11. Elevation (Show whether DF, RT, GR, etc.) 4393.2	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER Completion ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

8/31/84 MI&RU Baber. RD wellhead. RU BOP. Pick up 4 3/4" bit. TIH to 4500'. Left swinging
9/1/84 Lower bit to 6860'. Drld cmt to DV tool @ 6994' (134' cmt). Drld DV @ 6994'. Circ.
clean and test to 1000#, OK. Ran bit to 9957'. Drld cmt to 9963' (6' cmt). Drlg. on
DV @ 9963'.
9/3/84 Drill 9963' pieces of DV tool to 10,004 & DV fell out @ 10,007', tag cement 13,475'
drld 15' cmt. Tag cmt 13,490', drill plug and float collar & cmt to 13,574'. Circ.
clean.
9/4/84 Pull bit ran 5 1/2" csg scraper to 13,574', displace hole 1/2 & 1/2 pkr fluid. Pull to
8100'.
9/5/84 Pull csg scraper by Welex, ran PFC & cement bond log 13,570-9000 good & fair bond
13,570-10,530', poor bond 10,530-10,010 good to fair bond 10,010 - 9000'. Ran Otis
pkr and on-off tool 2 1/4" profile 407 jts to 13,439'.
9/6/84 Install wellhead set pkr 13,438', on-off @ 13,431', 437 jts 2 3/8" swab F.L. to 6610'
by Welex perfs 5 1/2" csg 13,538-66, 29 holes, F.L. rose to 3100'. Open to pit gas
to surface 1/2 hour. Flow to pit 12/64" ck, 1 1/2 hours, TP 1450#.
9/7/84 Open 12:30 P.M.
9/10/84 Flow 8 hours. By Howco treat perfs 13538-66' (29') 6000 gals 15% acid, 2% KCL, 48
balls. Max 3105#, min 0#. Rate 2.2 BPM, SI vac. Total load 221 bbls. Swab 3 hours.
FL 4500'. Rec 60 bbls load. Flow to pit 5 1/2 hours. Flow to tank 3 1/2 hours.
9/11/84 Flow 24 hours, Rig down.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Dele R. Crockett TITLE: Area Superintendent DATE: September 13, 1984

ORIGINAL SIGNED BY JERRY STANTON
DISTRICT SUPERVISOR

APPROVED BY: _____ DATE: _____

CONDITIONS OF APPROVAL, IF ANY:

SEP 25 1984