

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P.O. BOX 2058

SANTA FE, NEW MEXICO 87501

Form O-103
Revised 1-1-84

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0+b-NMOCD-Hobbs 1-Mr. J.A.-Midiana
1-File 1-Gulf
1-Engr LM 1-JA, 1-BB,
1-Foreman HS 1-BK

State ☒	Per ☐
V-861	

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT-LI (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name Bunker Hill St.
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>33</u> TOWNSHIP <u>15S</u> RANGE <u>31E</u> N.M.P.M.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, CR, etc.) 4393.2	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
		OTHER <u>Drlg.</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/2/84 Drlg 8 1/2" hole. Ran 9 5/8" csg to 4000'. Cmtd by Dowell. Cmt top @ 1700'. Ran 24 jts 9 5/8", 40#, K-55 csg (1056') & 70 jts 9 5/8" 36#, K-55, 2918'. Set @ 4000', guide shoe @ 3999'. Float collar @ 3909'. Dowell cmtd 9 5/8" csg w/ 1100 sxs S.D. light weight 3 High Early w/ 10# salt /sx & 1/2# cellophane /sx. Tail in w/ 200 sxs High Early II neat. Bump plug @ 9:00 A.M. 7/2/84. w/ 1400#. Did not circ. cmt. W.O.C. 18 hours, tested to 1000#.

8/20/84 Ran 332 jts 5 1/2", 17#, S-95, 8rd, LT&C, A-cond. csg. (13,551'), set @ 13,577', float collar @ 13,491', 1st stage collar @ 10,300', 2nd stage collar @ 6993' & centralizers.

8/21/84 Nippling down BOP. PBTD 13,491'. Cement 1st stage 2100 sxs class "H" w/ .5% D-44, 1% D-59, .5% D-65. Bump plug w/ 1500# @ 9:00 A.M. 8/21/84. Drop bomb & open stage tool w/ 1000#. Circ. w/ rig pump. Did not circ. cmt. WOC. Cmt 2nd stage, 1000 sxs 50/50 poz (LPZ III) w/ 4% D-20, 2% D-65. Tail in w/ 500 sxs class "H" w/ .5% D-44, 1% D-59, .5% D-65. Bump plug w/ 2500# @ 5:30 P.M. 8/21/84. Drop bomb & open stage tool w/ 1000#. Circ. w/ rig pump. Circ. 40 sxs cmt to reserve. WOC. Cmt 3rd stage, 1400 sxs Dowell light weight III. Bump plug w/ 3700# @ 12:00 midnight 8/22/84. Circ 10 sxs to reserve. WOC. Set slips and cut off. WOC total of 18 hours and tested to 1000#.

8/22/84 PBTD 13491'. Release rig #14 @ 12:00 noon. 8/22/84. Waiting on Completion Rig.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie W. Seay Area Superintendent August 23, 1984
DATE 8/23/84
APPROVED BY Oil & Gas Inspector TITLE Oil & Gas Inspector DATE AUG 28 1984
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 27 1984

OCD
HOMES OFFICE