

DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 2310 FSL & 1650 FEL, Sec. 1-8S-31E

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) Production Casing, Perforate, Treat

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 4300'. Ran 107 jts 4-1/2" 9.5# J-55 ST&C casing set 4299'. 1-regular guide shoe set 4300'. Float collar set 4259'. Cemented w/350 sacks Class C, .5% CF-1 and 3% KCL. Compressive strength of cement - 950 psi in 12 hrs. PD 12:45 PM 12-6-83. Bumped plug to 1000 psi for 30 minutes, released pressure and float held okay. WOC 18 hrs. WIH and perforated 4132-81' w/20 .42" holes as follows: 4132, 37, 38, 39, 43, 44, 45, 46, 47, 59, 61, 62, 64, 66, 72, 73, 74, 77, 79, and 81'. Acidized perforations w/2500 gallons 20# NEFE acid and 1% KCL and ball sealers. Recovering load.

5. LEASE

NM 18503

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Center XI Federal

9. WELL NO.

5

10. FIELD OR WILDCAT NAME

Und. Tomahawk SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit J, Sec. 1-T8S-R31E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

4400' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Production

TITLE Supervisor

DATE 12-28-83

APPROVED BY  
CONDITIONS OF

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF

TITLE

DATE

MAY 16 1984

RECEIVED BY  
RECEIVED  
MAY 17 1984  
MAY 21 1984  
ARTESIA, CALIF  
O.C.D.  
HOBBS OFFICE