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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
061135

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
Annarco

2. Name of Operator
Tierra Exploration, Inc.

9. Well No.
1

3. Address of Operator
P. O. Box 5057 Hobbs, NM 88241

10. Field and Pool, or Wildcat
Chaveroo-San Andres

4. Location of Well
UNIT LETTER N LOCATED 2310 FEET FROM THE West LINE AND 990 FEET FROM

12. County
Chaves

THE South LINE OF SEC. 3 TWP. 8-S RGE. 33-E NMPM

15. Date Spudded 6-15-84 16. Date T.D. Reached 6-24-84 17. Date Compl. (Ready to Prod.) 9-1-84 18. Elevations (DF, RKB, RT, GR, etc.) 4394.8' GR 19. Elev. Casinghead

20. Total Depth 4396' 21. Plug Back T.D. 4396' 22. If Multiple Compl., How Many Rotary 23. Intervals Drilled By Rotary Cable Tools

24. Producing Interval(s), of this completion -- Top, Bottom, Name
San Andres 25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run
Dual Laterolog, Depth Control (Correlation), Compensated Densilog Neutron 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4-1/2"	11.6#	4395'	7-7/8"	280 sx Class H	
8-5/8"	24#	1892'	12-1/4"	700 sx Hal-Lite	
				200 sx Class "C"	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4254-4259'	6 shots	4340-4343'	4 shots	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4264-4267'	4 shots	4353-4358'	6 shots	4330-4392'	3000 gal. 28% NEHC1
4271'	1 shot	4364-4392'	15 shots	4254-4283'	2000 gal. 28% NEHC1
4274-4283'	10 shots				
4330-4335'	6 shots				

33. PRODUCTION
Date First Production 9-1-84 Production Method (Flowing, gas lift, pumping -- Size and type pump) Pump Well Status (Prod. or Shut-in) Shut-in

Date of Test 9-10-84 Hours Tested 24 hours Choke Size NA Prod'n. For Test Period 6 bbls. Oil -- Bbl. 2 MCF Gas -- MCF 54 bbls. Water -- Bbl. 350 Gas -- Oil Ratio

Flow Tubing Press. 0 Casing Pressure 7 psi Calculated 24-Hour Rate Oil -- Bbl. Gas -- MCF Water -- Bbl. Oil Gravity -- API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By J. T. Janica

35. List of Attachments
Set of Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Jan E. Clark TITLE Office Manager DATE February 18, 1985

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	1883'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	1966'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	2250'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	2350'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____		T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____		T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____		T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	3550'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____		T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____		T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____		T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1883	1883	Redbeds, sands				
1883	1966	83	Anhydrite				
1966	2250	284	Salt				
2250	2350	100	Sand & Shale				
2350	3550	1200	Anhydrite & Dolomite				
3550	4395	845	Anhydritic Dolomite				

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FEB 20 1985
 G.C.C.
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