

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

3a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
3. State Oil & Gas Lease No. 061135
7. Unit Agreement Name
8. Farm or Lease Name Annarco
9. Well No. 1
10. Field and Pool, or WHdcot Chaveroo-San Andres
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-103) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-
2. Name of Operator Tierra Exploration, Inc.
3. Address of Operator P. O. Box 5057 Hobbs, New Mexico 88241
4. Location of Well UNIT LETTER <u>N</u> <u>2310</u> FEET FROM THE <u>West</u> LINE AND <u>990</u> FEET FROM THE <u>South</u> LINE, SECTION <u>3</u> TOWNSHIP <u>8-S</u> RANGE <u>33-E</u> NMPM.
11. Elevation (Show whether DF, RT, GR, etc.) 4394.8

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>
PLUG OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

6/17/84 Ran 47 jnts. of 8-5/8", 24#, J-55, ST&C casing. Had 1893.80' on hook. Set at 1892'. Cemented with 700 sx Halliburton Lite with 10# salt/sx, 1/4# Flocele/sx, plus 200 sx Class "C" with 2% CaCl and 1/4# Flocele/sx. Full circulation throughout job. Circulated 75 sx to surface. POB at 7:30 a.m. 6/17/84. Tested BOP and casing at 1000 psi for 30 minutes. Held O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jan E. Clark TITLE NRE, Agents for Tierra Exp. DATE June 18, 1984
Eddie W. Seay
Oil & Gas Inspector
JUN 20 1984

RECEIVED

JUN 19 1984

O.C.D.
HORN OFFICE