

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN DUPLICATE
NM OIL CONS. COMMITTEE

Artesia, NM 88210

Form approved
Bureau Order No. 42 R5545

LEASE DESIGNATION AND SERIAL NO.

NM-015807

IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP IN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐		8. FARM OR LEASE NAME	
2. NAME OF OPERATOR Yates Drilling Company		Garner Federal	
3. ADDRESS OF OPERATOR 207 South 4th Street, Artesia, N.M. 88210		9. WELL NO.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 330' FSL & 1880' FEL At top prod. interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT S.E. Chaves Queen Gas Area 11. SECTION, T., R., M., OR BLOCK AND SURVEY OR AREA Assoc.	
14. PERMIT NO.		12. COUNTY OR PARISH Chaves	
DATE ISSUED		13. STATE N.M.	
15. DATE STOPPED 6/24/84	16. DATE T.D. REACHED 6/28/84	17. DATE COMPLETION (Ready to prod.) 7/7/84	18. ELEVATIONS (FE, ENR, FT, OR ETC.) * 4433' GL
20. TOTAL DEPTH, MD & TVD 3108'	21. PLUG BACK T.D., MD & TVD 3108'	22. IF MULTIPLE COMPLETIONS, HOW MANY * -	23. INTERVALS GRILLEDED Rotary
24. PRODUCING INTERVAL(S) OF THIS COMPLETION (TOP, BOTTOM, NAME (MD AND TVD) * 2989'-2997', Queen			25. WAS DIRECTIONAL SURVEY MADE -
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Neutron-Litho Density, Dual Laterolog Micro-SFL			27. WAS WELL CORED -
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB. FT	DEPTH SET (MD)	HOLES SIZE
8 5/8"	24#	408'	12 1/4"
5 1/2"	14#	3108'	7 7/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *
30. PERFORATION RECORD (Interval, size and number)			
2989'-2997', 18, .50" holes, (2 SPF)			
31. ACID, SHOT, FRACTURE, CEMENT SQUELZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2989'-2997'		1000 gals. 15% HCL acid, Frac'd w/ 35000 gals 25# Co2 & Frac 30 and 75000# (43000# 20/40 and 22000# 12/20) sand	
32. PRODUCTION			
DATE FIRST PRODUCTION 7/7/84		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Pumping, Pump 2" X 1-1/2" X 10'	
DATE OF TEST 8/1/84		WELL STATUS (Producing or shut-in) Shut-in for BHP Test	
HOURS TESTED 24 hrs.	CHOKED SIZE -	PROD'N FOR TEST PERIOD 2	GAS MCF TSTM
FLOW. TUBING PRESS. -	CASING PRESSURE -	24-HOUR RATE 2	WATER BOB 5
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented		TEST WITNESSED BY Mike Carter	
35. LIST OF ATTACHMENTS Deviation Survey		ACCEPTED FOR RECORD PETER W. CHESTER NOV 6 1984	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED Karen Lewman	
TITLE Production Clerk		DATE 10/8/84	

* (See Instructions and Spaces for Additional Data on Reverse Side)