

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
NM (Oil, Gas, Geothermal, & Coal) Division
Drawer DD
Artesia, NM 88210

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

NM-0256521

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Burkitt Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undes. Queen

11. SEC., T., R., M., OR BLK. AND
SUBVY OR AREA

Unit F
Sec. 34-T12S-R31E

12. COUNTY OR PARISH 13. STATE

Chaves

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ GAS ☐
WELL ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

Yates Drilling Co.

3. ADDRESS OF OPERATOR

207 S. 4th, Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2310 FNL & 1980 FWL, Sec. 34-T12S-R31E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

4318' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

Spudded 12-1/4" hole 8:30 AM 3-23-84. Ran 11 joints of 8-5/8" 24# J-55 casing set 450'. 1-Texas Pattern notched guide shoe set 450'. Insert float set 410'. Cemented with 300 sacks Halliburton Lite, 3% CaCl₂, 1/4# C-29 celloflakes. Compressive strength of cement - 1250 psi in 12 hours. PD 5:30 PM 3-23-84. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 45 sacks. WOC. Drilled out 5:45 AM 3-24-84. WOC 12 hours and 15 minutes. Nippled up and tested to 1000# for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

TD 3100'. Ran 73 joints of 5-1/2" 14# J-55 casing set 3080'. 1-float shoe set 3080'. Cemented with 360 sacks Class "C" 1% CaCl₂, 1/4# flocele. PD 8:45 PM 3-27-84. Bumped plug to 1000# for 30 minutes, released pressure, float and casing held okay. Cement did not circulate. Ran Temperature Survey and found top of cement at 1650'. PBTD 3071'. WOC.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Supervisor

DATE 3-30-84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

PETER W. FLETCHER

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

APR 9 1984

*See Instructions on Reverse Side

RECEIVED BY
APR 12 1984
O. C. D.
ARTESIA, OFFICE

RECEIVED

APR 17 1984

O.C.D.
HOBBS OFFICE