

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DATE OF COMPLETION	
FILE	
LAND OFFICE	
TRANSPORTATION	
OPERATOR	
REGISTRATION OFFICE	

Yates Drilling Company

Address 207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

Approval to flare casinghead gas from this well must be obtained from the Minerals Management Service
B. J. M.

Change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Burkitt Federal	1	Undes. Queen	NM-0256521 State, Federal or Free Federal	

Location Unit Letter F 2310 Feet From The North Line and 1980 Feet From The East West

Line of Section 34 Township 12S Range 31E, NMPM, Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Co.	Box 159, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	F	34	12S	31E	NO	

This production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Side Drilling	Drill. Ream.
	X		X					
Date Completed	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.					
3-23-84	4-7-84	3100'	3083'					
Elevation (ft), RAB, HT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
4318' GR	Queen	2874'	2811'					
Perforations			Depth Casing Shoe					
2874-82'			3080'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	450'	300
7-7/8"	5-1/2"	3080'	360
	2-3/8"	2811'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date of New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
4-7-84	4-7-84	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	15#	15#	Open
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
105	75	30	17.8

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back prod.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Supervisor

4-12-84

(Date)

OIL CONSERVATION DIVISION

APPROVED APR 16 1984, 19

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE

This form is to be filed in compliance with rule 111.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with rule 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition. Separate Form C-104 must be filed for each pool in multi-