NN OIL COMS. COMMISSION

Draver DD Artesia. NH Form Approved. Budget Bureau No. 42-R1424

\$3210 5. LEASE

NM-015807 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UNITI	ED S	STATE	S ·	
DEPARTMENT	OF	THE	INTERIOR	
GEOLOGICAL SURVEY				

SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form $9\!-\!331\!-\!C$ for such proposals (8. FARM OR LEASE NAME	
1. oil on gas on	Garner Federal	
1. Oil gas well other	9. WELL NO.	
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME	
Yates Drilling Company 3. ADDRESS OF OPERATOR	S.E. Chaves Queen Gas	
207 South 4th Street, Artesia, N.M. 88210 4. LOCATION OF WELL (REPORT LOCATION CLEARLY See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
below.) AT SURFACE: 330' FNL & 2310' FWL AT TOP PROD. INTERVAL:	Sec.3-T13S-R31E 12. COUNTY OR PARISH 13. STATE	
AT TOTAL DEPTH:	Chaves N.M.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,		
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	4219' GL	
TEST WATER SHUT OFF STRACTURE TREAT		
SHOOT OR ACIDIZE SEPAIR WELL S	(NOTE: Report results of multiple completion or zone	
PULL OR ALTER CASING	change on Form 9-330.)	
CHANGE ZONES	•	
ABANDON*		
(other)		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinent	irectionally drilled, give subsurface locations and	
TD 2900'. Ran 69 joints of 5 1/2" 14# & 15.5 follows:	5# J-55 LT&C and ST&C casing as	
68 joints of 5 1/8" 14# J-55 ST&C 1 joint 5 1-Float shoe set 2891'. Cemented w/ 135 sxs. 5#/sack salk, 1/4# sack flocele. Tailed in wand .2% AFS. Compressive strength of cement 7/31/84. Bumped plug to 1000# for 30 min., a casing held okay. Cement did not circulate. and found top of cement 1810'. WOC 18 hrs. WIH and perforated 2773-89' with 28 .50" hole holes); 2780-84' (10 holes); 2787-89' (6 hole acid. Frac'd perforations 2773-89' w/30000 gas Subsurface Safety Valve: Manu. and Type 13500# 10/20 sand.	. Class "C" cement w/ 4% gel, w/ 100 sxs. Class "C" .5% FLAC - 950 psi in 12 hrs. PD 12:05 PM, released pressure, float shoe and WOC. Ran Temperature Survey es as follows: 2773-78' (12 es). Acidized w/ 1500 gallons 15% HC als. WF-30 + N2, 14215# 20/40 and	
18. I hereby certify that the foregoing is true and correct		
SIGNED TITLE Production	Clerk _{DATE} 8/8/84	
ACCEPTED FOR RECOTIFIES space for Federal or State off	ice use)	
APPROVED BY CHESTER TITLE	DATE	
AUG 13 1984		

RECEIVED
AUG 1 6 1984
HORE GREEK