ANTA FE ILE .S.G.S. .AND OFFICE TRANSPORTER CAL	REQUEST HORIZATION TO TR	FOR ALLOWABLE AND ANSPORT OIL A EIVED BY		form C-194 Supersedes Oi Elfective J-J-		
OPERATOR GAS	NOV	21 1986				
Operation OFFICE)				
Mountain States P	etroleum Corp.	01.05				
Reason(s) for filing (Check proper bo	Change in Transporter of:	Other (Pleas	e explain)			
Recompletion Change in Ownership	Oil Dry G Casinghead Gas Conde	ensate			•	
If change of ownership give name and address of previous owner	Petroleum Exploration C	o., Inc. P.O. Bo	x 809, Rosw	ell, New Mexic	co 882(
Lease Name	LEASE Well No. Pool Name, Including I	formation	Kind of Lease		Lease	
Siete Federal	#5 Siete San	Andres	State, Federal c	Fed NM	p67707	
J ⁻ '	2310 _{Feet From The} So. Li	ne and 990	Feet From Th	• East		
Line of Section 17 To	waship 8S Range	31 E , NMPA	a, Chaves		Co	
DESIGNATION OF TRANSPOR	TES OF OU AND NATURAL GA	10				
Name of Authorized Transporter of Ol. Navajo Refining Company Name of Authorized Transporter of Co.	or Condensate	Address (Give address P.O. Drawer 17 Address (Give address	5. Artesia.	New Mexico 88	8210	
None None None	Unit Sec. Twp. Fige.	ls gas actually connect	ed? When			
give location of tanks.	<u> I 17 85 31E</u>	<u> </u>				
If this production is commingled wi . COMPLETION DATA	th that from any other lease or pool, Oil Well Gos Well	New Well Workover		Plug Back Same Res	- Diff I	
Designate Type of Completic	on – (X)					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	1	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Top O!l/Gas Pay		Tubing Depth	
Perforations	I	<u> </u>	ī	Depth Casing Shoe		
	TUBING, CASING, AND	CEMENTING RECOR				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT		
	<u> </u>					
. TEST DATA AND REQUEST FO		fter recovery of sotal volu pth or be for full 24 hours)		xceed top	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow	, pump, gas lift, e	etc.)		
Length of Test	Tubing Pressure	Casing Pressure Ch		Choke Size		
Actual Prod. During Test	Oil-Bbls.	Water-Bble.		Gas - MCF		
L						
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-	-in) (Choke Size		
CERTIFICATE OF COMPLIANCE	žE	OIL C	ONSERVATI	ION COMMISSION	٧	
	1. d	APPROVED	NITTO P P 1	006	19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYORIGINAL SIGNED BY JERRY SEXTON				
	•	TITLE	HCT I SUPERVIS	(OB		
Ruhy Wiebersham (Signature) Rovember 1, 1986		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devitests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of or				
1 worman 1, 1	7 3 1	Fill out only a well name or number	, or transporter,	or other auch change	e of cond	

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