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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
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REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASOperator Petroleum Exploration Company, Inc. Approval to flare casinghead gas from this well must be obtained from the Minerals Management Service. *BLM*Address P.O. Box 809 Roswell, NM 88201Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☒ Change in Transporter of: Request Production Allowable
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Siete-Federal Well No. 5 Pool Name, Including Formation Siete-San Andres Kind of Lease Federal Lease No. NM 067707Location
Unit Letter I: 2310' Feet From The South Line and 990' Feet From The East
Line of Section 17 Township 8S Range 31E NMPM Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate Navajo Crude Oil Purchasing (Give address to which approved copy of this form is to be sent) P.O. Drawer 175, Artesia, NM 88210

Name of Authorized Transporter of Casinghead Gas or Dry Gas (Give address to which approved copy of the form is to be sent)

If well produces oil or liquids, give location of tanks. Unit I Sec. 17 Twp. 8S Rge. 31E Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
XX
Date Spudded Aug. 7, 1984 Date Compl. Ready to Prod. Oct. 19, 1984 Total Depth 3860' P.B.T.D. 3757'
Elevations (D.F., R.V., RT, CR, etc.) 4202' GL Name of Producing Formation Siete-San Andres Top Oil/Gas Pay 3688.5' Tubing Depth 3751'
Perforations 3688.5 - 3744 w/ 20 shots Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>12 1/2"</u>	<u>8 5/8"</u>	<u>1114'</u>	<u>450 sks.</u>
<u>7 7/8"</u>	<u>4 1/2"</u>	<u>3817'</u>	<u>350 sks.</u>
	<u>2 3/8"</u>	<u>3751'</u>	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Oct. 19, 1984 Date of Test Nov. 8, 1984 Producing Method (Flow, pump, gas lift, etc.) Pump
Length of Test 24 hrs. Tubing Pressure 20 lbs. Casing Pressure 20 lbs. Choke Size -
Actual Prod. During Test 30 bbls. Oil-Rhls. 10 bbls. Water-Rhls. 20 bbls. Gas-Rhls. TSTM

GAS WELL

Actual Prod. Test-Rhls./D Length of Test Bbls. Condensate/WHCF Gravity of Condensate
Testing Method (prior, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Wesley Bogdan
Sec./Tres.

(Signature)

(Title)

Nov. 12, 1984

(Date)

OIL CONSERVATION DIVISION

APPROVED NOV 29 1984, 19BY ORIGINAL SIGNED BY JERRY SEXTONTITLE DISTRICT I SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ownership, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

NOV 13 1984

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