AUG 27 ISOINITED STATES  AT 6916, NY  BERAFIMENT OF THE INTERIOR  SUNDRY NOTICES AND REPORTS ON WELLS  SUNDRY NOTICES AND REPORTS ON WELLS  SUNDRY NOTICES AND REPORTS ON WELLS  I will Sundry State of the company of plug back to a different reservoir. User form 3-31-15 for such proposals.  I will Sundry State of the company of plug back to a different service. User form 3-31-15 for such proposals.  I will Sundry State of the company of plug back to a different service. User form 3-31-15 for such proposals.  I will Sundry State of the company of plug back to a different service. User form 3-31-15 for such proposals.  I will Sundry State of the company of plug back to a different service. User form 3-31-15 for such proposals.  I will Sundry State of the company of plug back to a different service. User form 3-31-15 for such proposals.  I will Sundry State of the company of plug back to a different service. User for such proposals.  I will Sundry State of the company of plug back to a different service. In the company of plug back to a different	REC	CEIVED 1	AN OIL CONS.	. COM		
AUG 27 SUNNITED STATES  DEPARTMENT ON THE INTERIOR  ASTES!** GEOLOGICAL SURVEY  SUNDRY NOTICES AND REPORTS ON WELLS  (Ob and use that form for prognesses to drill got a deepen or plug back to a different service. Use from \$111-0.5 for such prognesses 1.1  Out SUNDRY NOTICES AND REPORTS ON WELLS  (Ob and use that form for prognesses to drill got a deepen or plug back to a different service. Use from \$111-0.5 for such prognesses 1.1  Out SUNDRY NOTICES AND REPORTS ON WELLS  1. out so that the form for prognesses 1.5  ADDRESS OF OPERATOR  2. NAME OF OPERATOR  3. ADDRESS OF OPERATOR  2. NAME OF OPERATOR  2. NAME OF OPERATOR  3. ADDRESS OF OPERATOR  4. ADDRESS OF OPERATOR  4. ADDRESS OF OPERATOR  5. ADDRESS OF	Form 9-331		Drawer DD	0001/	Form Approved.  Budget Bureau No. 42-R1424	
SUNDRY NOTICES AND REPORTS ON WELLS  SUNDRY NOTICES AND REPORTS ON WELLS  TO SUNDRY NOTICES AND REPORTS ON WELLS  SUNDRY NOTICES AND REPORTS ON WELLS  TO SUMPLY HER TO SUMPLY TO THE SUMPLY OF PAGE 18 AND THE SURFACE TO THE SUMPLY SET OF THE SUMPL	AU	G 27 198 WHITED ST	ATES	7	5. LEASE	
SUNDRY NOTICES AND REPORTS ON WELLS  (Co and use this form to proposals to delife to despen or plug back to a different exercision. We form 3-31-to recopease to deliferent exercision.  1. oii S. address of operation Co., Inc.  2. NAME OF OPERATOR Petroleum Exploration Co., Inc.  3. ADDRESS OF OPERATOR P. O. BOX 809, ROSWell, NM 88201  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below).  AT SUSFACE: 2310' FSL & 990' FEL.  AT TOP PROD. INTERNAL Same AT TOTAL DEPTH: Same  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.  REPORT, OR OTHER DATA  REQUEST FOR APPROPAL TO:  TEST WATER SHUL-OFF PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any processed work forces pertinent to this work.)  8-14-84  TD 3860'. Ran compensated Neutron Formation Density with Gamma Ray & Dual Lateral Micro SPL Logs.  8-15-84  Ran 93 jts (3803') of 4 1/2" 9.5\$, J-55 API Casing. Set at 3817'. Cemented with 150 sxs of lite "C" & 200 sxs. of class "C" cement with 28 KCL, .58 CF-1 fluid loss & 28 anti-foaming agent. Waiting on Completion.  Subsurface Sefety Velve: Menu. and Type  18. I hereby qurity that the foregoing is true and correct stores of the completion of the completion of the completion of the completion.  Subsurface Sefety Velve: Menu. and Type  18. I hereby qurity that the foregoing is true and correct store of the completion of t		GEOLOGICAL	HE INTERIOR	6		
SUNDING TO THE SAME REPORTS OF SECRET AND REPORTS OF WELLOW 1997 THE STORY OF SECRET AND STATE OF SECRET A					- IINIT ACREMENT NAME	
Siete-Federal    Siete-Federal   S. Well No.   S. ADDRESS OF OPERATOR   S. ADDRESS OF OPERATOR   S. ADDRESS OF OPERATOR   P.O. BOX 809, ROSWell, NM 88201   A. LOCATION OF WELL (REPORT LOCATION CLEARLY. See appec 17   Debow.)   AT SUMPACE: 2310' FSL & 990' FEL   AT TOP PROD. INTERNAL: Same   S. C. 17   T-8-S, R-31-E	(Do not use this form for proposals to drill or to deepen or plug back to a different				_	
2. NAME OF OPERATOR Petroleum Exploration Co., Inc.  3. ADDRESS OF OPERATOR P.O. BOX 809, ROSWell, NM 88201  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below) AT SURFACE: 2310' FSL & 990' FEL AT TOP PROD. INTERNAL: Same AT TOTAL DETPH: Same 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  REQUEST FOR APPROPAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF PRACTURE THEAT SHOOT OR ACIDIZE HONDITIONS OF APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF PRACTURE THEAT SHOOT OR ACIDIZE HONDITIONS OF APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF PRACTURE THEAT SHOOT OR ACIDIZE HONDITIONS OF APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF PRACTURE THEAT SHOOT OR ACIDIZE HONDITIONS OF APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF PRACTURE THEAT SHOOT OR ACIDIZE HONDITIONS OF APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF PRACTURE THEAT SHOOT OR ACIDIZE HONDITIONS OF APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF PRACTURE OPERATIONS (Clearly state all pertinent details, and give pertinent dates, measured and true vertical depths for elimenters and some septiment to this work,)*  8-14-84 TD 3860'. Ran compensated Neutron Formation Density with Gamma Ray & Dual Lateral Micro SFL Logs.  8-15-84 Ran 93 jts (3803') of 4 1/2" 9.5\$, J-55 API Casing. Set at 3817'. Cemented with 150 sxs of lite "C" & 200 sxs. of class "C" cement with 2% KCL, .5% CF-1 fluid loss & 2% anti-foaming agent. Waiting on Completion.  Subsurface Sefety Valve: Manu. and Type  ACCEPTED FOR ACCEPTED PRESS OF Federal or State Office use)  ACCEPTED FOR ACCEPTED PRESS OF Federal or State Office use)  ACCEPTED FOR ACCEPTED PRESS OF Federal or State Office use)  ACCEPTED FOR ACCEPTED PRESS OF Federal or State Office use)  ACCEPTED FOR ACCEPTED PRESS OF Federal or State Office use)  ACCEPTED FOR ACCEPTED PRESS OF Federal or State Office use)	1 oil		i.)	- 8		
3. ADDRESS OF OPERATOR  3. ADDRESS OF OPERATOR  9. O. BOX 809, ROSWell, NM 88201  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See spece 17 below)  AT SURFACE: 2310' FSL & 990' FEL AT TOP PROD. INTERVAL: Same AT TOTAL DEFTH: Same  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA  REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE  PULL OR ALTER CASING  MULTIPLE COMPLETE  CHANGE ZONES  ABANDON'  (other) 4 1/2" Cassing  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  8-14-84 TD 3860'. Ran compensated Neutron Formation Density with Gamma Ray & Dual Lateral Micro SFL Logs.  8-15-84 Ran 93 jts (3803') of 4 1/2" 9.5#, J-55 API Casing. Set at 3817'. Cemented with 150 sxs of lite "C" & 200 sxs. of class "C" cement with 2% KCL, .5% CF-1 fluid loss & 2% anti-foaming agent. Waiting on Completion.  Subsurface Safety Valve: Manu. and Type  ACCIPIED TOW RELECTION OF REPORTED DATE  ACCIPIED TOW RELECTION OF REVERS for Federal or State office use)  ACCIPIED TOW RELECTION OF REVERS for Federal or State office use)  ACCIPIED TOW RELECTION OF REVERS for Federal or State office use)  ACCIPIED TOW RELECTION OF REVERS for Federal or State office use)  ACCIPIED TOW RELECTION OF REVERS Side  **Bees Instructions on Reverse Side  18. Thereby gertify shart the foregoing is true and correct  SIGNED WAIT THE ACCIPIED TOW RELECTION OF STATE OF STA	well well other				•	
P.O. Box 809, Roswell, NM 88201  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below). AT SURFACE: 2310' FSL & 990' FEL AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH:				10	D. FIELD OR WILDCAT NAME	
4. ICCATION OF WELL (REPORT LOCATION CLEARLY. See space 17						
AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL OMANGE ZONES ABANDON* (cither) 4 1/2" Casing  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and rure vertical depths for ell markers and zones pertinent to this work?  8-14-84 TD 3860'. Ran compensated Neutron Formation Density with Gamma Ray & Dual Lateral Micro SFL Logs.  8-15-84 Ran 93 jts (3803') of 4 1/2" 9.5#, J-55 API Casing. Set at 3817'. Cemented with 150 sxx of lite "C" & 200 sxx. of class "C" cement with 2* KCL, .5* CF-1 fluid loss & 2* anti-foaming agent. Waiting on Completion.  Subsurface Safety Valve: Manu. and Type  Subsurface Safety Valve: Manu. and Type  ACCUPTION Species for Federal or State office use)  APPROVED BY CONDITIONS OF APPROVE HE WAY. CHINTER TITLE  AUG 2 4 1924  *See Instructions on Reverse Side  *See Instructions on Reverse Side	4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17					
AT TOTAL DEPTH: Same  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  17. REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  18. LEEVATIONS (SHOW DF, KDB, AND WD)  4202' GL  19. ELEVATIONS (SHOW DF, KDB, AND WD)  4202' GL  19. CHECK APPROPRIATE  (NOTE: Report results of multiple completion or zone change on Form 9-330.)  (NOTE: Report results of multiple completion or zone change on Form 9-330.)  (NOTE: Report results of multiple completion or zone change on Form 9-330.)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent detas, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  8-14-84 TD 3860'. Ran compensated Neutron Formation Density with Gamma Ray & Dual Lateral Micro SFL Logs.  8-15-84 Ran 93 jts (3803') of 4 1/2" 9.5#, J-55 API Casing. Set at 3817'. Cemented with 150 sxs of lite "C" & 200 sxs. of class "C" cement with 2% KCL, .5% CF-1 fluid loss & 2% anti-foaming agent. Waiting on Completion.  Subsurface Safety Valve: Manu. and Type Set Waiting on Completion.  Subsurface Safety Valve: Manu. and Type Set Waiting on Completion.  Subsurface Safety Valve: Manu. and Type Set Waiting on Completion.  ACCEPTED OR RECORD.  **Bee Instructions on Reverse Side*  **Bee Instructions on Reverse Side*				12		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE SHOPPING THE CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON' (other) 4 1/2" Casing  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  8-14-84 TD 3860'. Ran compensated Neutron Formation Density with Gamma Ray & Dual Lateral Micro SFL Logs.  8-15-84 Ran 93 jts (3803') of 4 1/2" 9.5#, J-55 API Casing. Set at 3817'. Cemented with 150 sxs of lite "C" & 200 sxs. of class "C" cement with 2% KCL, .5% CF-1 fluid loss & 2% anti-foaming agent. Waiting on Completion.  Subsurface Safety Valve: Manu. and Type  Subsurface Safety Valve: Manu. and Type  ACCEPTION FOR ACCOUNT TITLE THE TITLE  AUG 2 4 1984  "See Instructions on Reverse Side  "See Instructions on Reverse Side						
REPORT, OR OTHER DATA  REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF	Dame				4. API NO.	
SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE  (NOTE: Report results of multiple completion or zone change on Form 9-330.)  (NOTE: Report results of multiple completion or zone change on Form 9-330.)  (NOTE: Report results of multiple completion or zone change on Form 9-330.)  (NOTE: Report results of multiple completion or zone change on Form 9-330.)  (NOTE: Report results of multiple completion or zone change on Form 9-330.)  (NOTE: Report results of multiple completion or zone change on Form 9-330.)  (NOTE: Report results of multiple completion or zone change on Form 9-330.)  (NOTE: Report results of multiple completion or zone change on Form 9-330.)  (NOTE: Report results of multiple completion or zone change on Form 9-330.)  (NOTE: Report results of multiple completion or zone change on Form 9-330.)  (NOTE: Report results of multiple completion or zone change on Form 9-330.)  (NOTE: Report results of multiple completion or zone change on Form 9-330.)  (NOTE: Report results of multiple completion or zone change on Form 9-330.)  (NOTE: Report results of multiple completion or zone change on Form 9-330.)  (NOTE: Report results of multiple completion or zone change on Form 9-330.)  (NOTE: Report results of multiple completion or zone change on Form 9-330.)  (NOTE: Report results of multiple completion or zone change on Form 9-330.)  (NOTE: Report results of multiple completion or zone change on Form 9-330.)  (NOTE: Report results of multiple completion or zone change on Form 9-330.)  (NOTE: Report results of multiple completion or zone change of multiple completion or sone change of multiple completion or zone change of multiple completion or zone change o				i—		
including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  8-14-84 TD 3860'. Ran compensated Neutron Formation Density with Gamma Ray & Dual Lateral Micro SFL Logs.  8-15-84 Ran 93 jts (3803') of 4 1/2" 9.5#, J-55 API Casing. Set at 3817'. Cemented with 150 sxs of lite "C" & 200 sxs. of class "C" cement with 2% KCL, .5% CF-1 fluid loss & 2% anti-foaming agent. Waiting on Completion.  Subsurface Safety Valve: Manu. and Type Set State office use)  APPROVED BY ACCEPTED FOR RECORD TITLE  AUG 2 4 1934  *See Instructions on Reverse Side	TEST WATER SHUT-OFF					
with Gamma Ray & Dual Lateral Micro SFL Logs.  8-15-84 Ran 93 jts (3803') of 4 1/2" 9.5#, J-55 API Casing. Set at 3817'. Cemented with 150 sxs of lite "C" & 200 sxs. of class "C" cement with 2% KCL, .5% CF-1 fluid loss & 2% anti-foaming agent. Waiting on Completion.  Subsurface Safety Valve: Manu. and Type Set @ Ft.  18. I hereby certify that the foregoing is true and correct signed Waiting DATE Signed ACCEPTED FOR RECORD TITLE ACCEPTED FOR RECORD TITLE AUG 24 1984  APPROVED BY CONDITIONS OF APPROVACIFIENT TITLE AUG 24 1984	including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and					
at 3817'. Cemented with 150 sxs of lite "C" & 200 sxs. of class "C" cement with 2% KCL, .5% CF-1 fluid loss & 2% anti-foaming agent. Waiting on Completion.  Subsurface Safety Valve: Manu. and Type  Set @Ft.  18. I hereby gertify that the foregoing is true and correct  SIGNED	8-14-84	TD 3860'. Rawith Gamma Ra	n compensated No y & Dual Latera	eutro l Mic	on Formation Density ero SFL Logs.	
18. I hereby certify that the foregoing is true and correct  SIGNED WOND TITLE SCOTTON DATE  ACCEPTED FOR RECORD  ACCEPTED FOR RECORD  TITLE  ACCEPTED FOR RECORD  TITLE  AUG 2 4 1984  *See Instructions on Reverse Side	8-15-84	at 3817. Ce class "C" cem	mented with 150 ent with 2% KCL	sxs , .5%	of lite "C" & 200 sxs. of CF-1 fluid loss & 2%	
ACCEPTED FOR RECORD  ACCEPTED FOR RECORD  ACCONDITIONS OF APPROVAL IF KNW. CHENTER  AUG 24 1984  *See Instructions on Reverse Side	Subsurface Safety Valve: Manu. and Type Set @					
APPROVED BY CONDITIONS OF APPROVAL APPR	18. I hereby gertify that the foregoing is/true and correct					
AUG 2 4 1984  *See Instructions on Reverse Side						
AUG 2 4 1984  *See Instructions on Reverse Side	ACCEPTED FOR RECORD					
AUG 24 1984 *See Instructions on Reverse Side						
*See Instructions on Reverse Side	CONTINUING O		1			
		, ,	1			
			*See Instructions on Rev	verse Side	•	

- 50 r\*\*.