

Submit 3 copies

to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103

Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504 -2088

WELL API NO.

30-005-20975

5. Indicate Type of Lease

STATE FEE X

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A

DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"

(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL

GAS

Well ☐

Well

OTHER X Water Injection Well

2. Name of Operator

Yates Drilling Company

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter A : 660 Feet From The North Line 990 Feet From The East Line

Section 34

Township 12S

Range 31E

NMPM

Chaves

County

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK X

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: _____

SUBSEQUENT REPORT OF:

REMEDIAL WORK X ALTERING CASING

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT

CASING TEST AND CEMENT JOB

OTHER: ☐ _____

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/23/2002 RUPU. POH with 2 3/8" tubing and AD-1 packer. RIH with RBP. Tested tubing above slips, while tripping in hole, to 4500 psi. All tubing tested good. Set RBP at 2917'.

2/25/2002 Circulated hole clean and set packer 60' above RBP at 2857' and tested RBP to 750 psi for 30 min., held good. Tested backside while moving packer up the well and found hole between 1270' to 1350'. Catch RBP and moved up to 1443' and set. Pumped 2 sxs. sand on top of RBP.

2/26/2002 Spotted 1.5 barrels geltec gel from 1428' - 1129'. Set packer at 1129'. Squeezed well four times until held pressure.

2/27/2002 RU Reverse Unit. Unset packer and RIH with tubing, gel not set.

2/28/2002 Drilled out gel and circulated hole clean. Tested casing to 380 psi for 30 min., well held pressure. RIH and circulated sand off RBP. RIH with packer and, circulated hole with packer fluid and set packer at 2917'. Tested casing annulus to 350 psi and held pressure. Billy Prichard, NMOCD, witnessed test and took chart.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Karen J. Leishman

TITLE Engineering Technician

DATE

3/7/2002

TYPE OR PRINT NAME Karen J. Leishman

TELEPHONE NO. 505-746-0308

(This space for State Use)

ORIGINAL SIGNED BY
PAUL F. KAUTZ

APPROVED BY

TITLE PETROLEUM ENGINEER

DATE

CONDITIONS OF APPROVAL, IF ANY: