

STATE OF NEW MEXICO  
FRGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

Name of Operator

Yates Drilling Company

Address of Operator

207 South 4th Street, Artesia, N.M. 88210

Location of Well

BY LETTER A LOCATED 660 FEET FROM THE North LINE AND 990 FEET FROMEast LINE OF SEC. 34 TWP. 12S RGE. 31E

Date Spudded

7/31/84

16. Date T.D. Reached

8/7/84

17. Date Compl. (Ready to Prod.)

8/25/84

18. Elevations (DF, RAB, RT, GR, etc.)

4428' GL

19. Elev. Casinghead

Total Depth

3100'

21. Plug Back T.D.

3100'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

X

24. Producing Interval(s), of this completion - Top, Bottom, Name

2982'-89', Queen

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Compensated Neutron-Litho Density, Dual Laterolog Micro SFL

27. Was Well Cored

No

## CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	409'	12 1/4"	250 sxs.	
5 1/2"	14#	3098'	7 7/8"	250 sxs.	

## LINER RECORD

## 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2998'	

31. Perforation Record (Interval, size and number)

2982'-89', .50" holes, 16 holes

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2982'-89'	750 gals. 15% HCL acid & 15000 gals. WF-30, 5000 standard cubic feet of nitrogen p/barrel.
	Frac'd w/ 10900# 20-40 & 4200#

## PRODUCTION

10-20 sand.

First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
8/25/84		Pumping					Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
8/25/84	24 hrs.	-	→ 70	70	35	10	500/1	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)		
-	-	→	70	35	10	-		

Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Mike Carter

List of Attachments

Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Production Clerk

DATE 8/28/84