

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well X	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 7/31/84	Date Compl. Ready to Prod. 8/25/84		Total Depth 3100'		P.B.T.D. 3100'				
Elevations (DF, RKB, RT, GR, etc.) 4428' GL	Name of Producing Formation Queen		Top Oil/Gas Pay 2998'		Tubing Depth 2998'				
Perforations 2982'-89'						Depth Casing Shoe 3098'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	409'	250 SXS.
7 7/8"	5 1/2"	3098'	250 SXS.

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8/25/84	Date of Test 8/25/84	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test 80 bbls.	Oil-Bbls. 70	Water-Bbls. 10	Gas-MCF 35

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size