

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM 55129																			
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> LIFT <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																			
2. NAME OF OPERATOR Fred Pool Drilling, Inc.		7. UNIT AGREEMENT NAME																			
3. ADDRESS OF OPERATOR P. O. Box 1393, Roswell, N.M. 88201		8. FARM OR LEASE NAME Woodman Federal																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1485' ENL 1155' EEL At top prod. interval reported below At total depth		9. WELL NO. 5																			
14. PERMIT NO.		DATE ISSUED																			
15. DATE SPUDDED 10-13-84		16. DATE T.D. REACHED 10-20-84																			
17. DATE COMPL. (Ready to prod.) 11-5-84		18. ELEVATIONS (OF, RKB, AT, GR, ETC)* 4148 GR																			
19. ELEV. CASINGHEAD 4149		12. COUNTY OR PARISH Chaves																			
20. TOTAL DEPTH, MD & TVD 3590		13. STATE NM																			
21. PLUG, BACK T.D., MD & TVD 3548		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 28, T8S, R30E																			
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →																			
24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3458-64; 3470-82; 3518-24		25. WAS DIRECTIONAL SURVEY MADE Yes																			
26. TYPE ELECTRIC AND OTHER LOGS RUN Sidewall Neutron & Gamma-Ray		27. WAS WELL CORED No																			
28. CASING RECORD (Report all strings set in well)																					
<table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>8 5/8"</td><td>24 lb & 32 lb</td><td>1071'</td><td>12 1/2"</td><td>1084 sks.</td><td></td></tr><tr><td>4 1/2"</td><td>10.5 lb</td><td>3590</td><td>7 7/8"</td><td>300 sks.</td><td></td></tr></tbody></table>				CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	8 5/8"	24 lb & 32 lb	1071'	12 1/2"	1084 sks.		4 1/2"	10.5 lb	3590	7 7/8"	300 sks.	
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31. PERFORATION RECORD (Interval, size and number)																					
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) None																					
35. LIST OF ATTACHMENTS 2 Sidewall Neutron & Gamma-Ray																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																					
SIGNED <u>Fred Pool, Jr.</u> TITLE <u>President</u> DATE <u>2-7-85</u>																					

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.) formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROSITY ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Yates	1569	
				7 Rivers	1652	
				Queen	2215	
				San Andres	2736	
				Pi	3282	
				P1	3447	
				P2	3508	

