STATE OF NEW		0											■ C-105 Ised 10-1-78
ENERGY AND MINERALS	5 DEPAR	TMENT		<u></u>			TION						
				OIL			TION		ISION				Type of Leuse
DISTRIBUTION P. O. BOX 2088 SANTA FE SANTA FE, NEW MEXICO 87501							SI	ate 🛛	Fee				
SANTA FE				SAL	NTA FE	E, NEW	MEXICO	O 87	7501	•	5. Sta	te Oil	& Gas Lease No.
FILE											R	-104	477
U.S.G.S,		↓ ₩	ELL (COMPLE	TION O	R RECO	MPLETIC)n r	EPORT A	ND LOG	pure	11	mmm
U.S.G.S. WELL COMPLETION OR RECOMPLETION REPORT AND LOG								////					
OPERATOR													ement Name
la, TYPE OF WELL											/. 0	i ngre	chieff frene
		OIL WEL	ιL	GAS WELL	\Box	DAY	OTHER						
b. TYPE OF COMPLE	TION										8. Fa	m or L	ease Name
NEW WORR DEEPEN DEEPEN DEEPEN DEEPEN DEEPEN DEEPEN DEEPEN DEEPEN									St	ate	R- B		
2. Name of Operator											9. We	l No.	
Forister	🖌 Swe	att									1		1
J. Address of Operator											10. F	eld an	d Pool, or Wildcat
D O Boy	161	A	- ei -	NM S	28210						SE	Chay	ves Qn. Assoc
P. O. Box 4. Location of Well	1011		<u>es 1a</u>		00210						111	777	mmmm
											())	////	
			220			N+	h		1020		V/I	////	
UNIT LETTER	LOCAT		330	FEET FI	- 104 146	NOL	LI LINE AN	2	1300	FEET FROM	12. 0	7777	77774444444444
1					^ -	_	VIIII	$\prime \prime \prime \prime$	111/1///	//////	3	-	
THE East LINE OF	. <u></u>	т	W.P.	125 AG	<u>. 31</u>	<u>Е нмрм</u>	VIIII	77.	TIXIII	IIII.	Ch	ave	s /////////
15, Date Spudded											GR, etc.	/ 19.	Elev. Cashinghead
9/4/84	9/9	/84		Plug	zed -	9/9/	84 4	407	'8.7 GR	2			
20. Total Depth	<u> </u>	21. Plu	g Back	T.D.		If Multipl	e Compl., H	ow	23, Interve	als , Rote	ary Toola	5	Cable Tools
2610'						Many			Driffe	d By	2610'		1 1
2010 24. Producing Interval(s		complet	ion - T	on Bottom	Name				L			2	5. Was Directional Survey
24. Freducing intervents	,, 0,	compre		op, Dono	, ,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,							-	Made
	•												
					<u>-</u>								
26. Type Electric and O	ther Logs	s Run											as Well Cored
													Yes
28.				CAS	ING REC	ORD (Rep	ort all string	g 5 5 6	t in well)				
CASING SIZE	WEIG	HT LB.	/FT.	DEPTH	SET	но	ESIZE		CEME	NTING RE	CORD		AMOUNT PULLED
	-												
						<u> </u>		+					
								+					
										· · · · · · · · · · · ·			
						L							
29.		L	INER R	ECORD	·····				30.		TUBING	RECO	
SIZE	то	P	80	TTOM	SACKS	EMENT	SCREE	N	SIZE	D	EPTH S	ET	PACKER SET
31. Perforation Record (Interval.	size and	1 numbe	r)	·		32.	AC	ID. SHOT. F	RACTURE	. CEME	IT SOL	JEEZE, ETC.
				-						1	<u> </u>		ID HATERIAL USED
		•	/ -						TERVAL				
		CEM	IENT	PLUGS			2600-	-		<u> 20_</u> S;	KS CI	ass "	<u> </u>
415-31													
	Surface 10								10	**	#	H	
										<u> </u>			
33.						PROD	UCTION						
Date First Production		Produ	ction M	ethod (Flou	ving, gas	lift, pump	ing - Size a	ind ty	pe pump)		Well	Status	s (Prod. or Shut-in)
		1											
Date of Test	Hours T	ented	Ch	oke Size	Prod'n.	For	OII - Bbl.		Gas – MC	F Wa	iter Bb	1.	Gas – Oil Ratio
					Test P		-			·			
Slow Tubles Press	Casino	Pressure		culated 24		161	Gas -	MCE		ater - Bbl.		Tou	Gravity - AP1 (Corr.)
Flow Tubing Press.	- Canning	,		ur Rate	- 011 - E			MCT	1	001.		10"	Stant - Art Joury
		11.1			·								
34. Disposition of Gas (301d, USC	a jor jue	i, vente	a, etc.)						Te	st Witne	ssed B	γ
35. List of Attachments													
36. I hereby certify that	the infor	mation/s	hown or	both side	s of this f	orm is tru	e and compl	ele la	the best of	my knowle	dge and	belief.	
11 .		/	•	Λ									
1/2	SIGNED SIGNED TITLE Partner DATE 5/31/85												
SIGNED	<u> 22 (24)</u>	<u>~~~</u>	Lein ,	<u></u>		rie	- GE CHG	=			DATE		1

INSTRUCTIONS

This form in to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-dalled or despende well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 20 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

_		т	Canyon	Т.	Ojo Alamo	Т.	Penn. ('B')
Т.	Anhy	1. T	Strawn	т	Kirtland-Fruitland	Т.	Penn. "C"
T.	Salt	ι. 	Atoka	л. Т	Richard Cliffs -	Т.	Penn. "D"
B.	Salt	Т.	Atoka	1. T		т	Leadville
T.	Yates	T.	Miss	۱. ۳	Chilf House	T.	Madison
T.	7 Rivers	T.	Devonian	Т.	Menetee	л. т	Fibert
Т.	Queen	Т.	Silurian	Т.	Point Lookout	1. m	Elbert
T.	Grayburg	T.	Montoya	Τ.	Mancos	Т.	McCracken
-	C. A.J.	т	Simpson	Т.	Gallup	1.	IBuacio Arste
-	01	т	McKee	Bas	e Greenhorn	Т.	Granite
-	De date als	т	Ellenhurger	Т.	Dakota	Т.	
-	Difference	т	Gr Wash	T.	Morrison	1.	
		m and a second	Casalia	л.	Todilto	1.	
~	Detailand	T	Delaware Sand	Τ.	Entrada	Т.	
_	A. 1	т	Bone Springs	Т.	Wingate	1.	
~	Walfaama	т		Τ.	Chinle	1.	
	• ·	Τ		Τ.	Permian	. 1 .	
Т.	Penn	 T		Т	Penn. ''A''	T.	
			OIL OR GAS	SI	ANDS OR ZONES		
No.	1, from		_to	No	. 4, from		
			_to				

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.	
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No. 1, fromto	feet.	**************************************
No. 2, fromto	feet.	
No. 3, fromto		
No. 4, fromto		

FORMATION RECORD (Attach additional sheets if necessary)

From	T٥	Thickness in Feet	, Formation	From	То	Thickness in Feet	Formation
			Red Bed - 370' Anhy. & Salt - 1190' Shale - 2325' Anhy. 2589' Anhy. & Sand - 2610'		•		
			-				RECEIVED
							.IUN - 3 1985
							RECEIVED JUN - 3 1985 O.C.D. HOBBS CITNE