

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

|                        |  |  |
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| LAND OFFICE            |  |  |
| OPERATOR               |  |  |

5a. Indicate Type of Lease

State  Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL  GAS WELL  OTHER

Name of Operator

Yates Drilling Company

Address of Operator

207 South 4th Street, Artesia, N.M. 88210

Location of Well

UNIT LETTER P 500 FEET FROM THE South LINE AND 760 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 12-S RANGE 31-E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name

Doyal

9. Well No.

2

10. Field and Pool, or Wildcat

SE Chaves Queen Gas Area ASSOC.

11. Elevation (Show whether DF, RT, GR, etc.)

4426' GL

12. County

Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK

PLUG AND ABANDON

REMEDIAL WORK

ALTERING CASING

TEMPORARILY ABANDON

COMMENCE DRILLING OPNS.

PLUG AND ABANDONMENT

PULL OR ALTER CASING

CHANGE PLANS

CASING TEST AND CEMENT JOB

OTHER Production Casing, Frac. & Acidize

OTHER

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3100'. Ran 77 joints of 5 1/2" 14# J-55 casing set at 3090'. Auto-fill float shoe at 3091'. Used 420 gallons of Chemical wash ahead of cement. Cemented w/ 200 sxs. Class "C" 65-35 Poz, 6% gel, 8#/sack salt and 1/4#/sack celloseal. Tailed in w/ 200 sxs. Class "C" 1% CaCl<sub>2</sub> and 1/4#/sack celloseal. Compressive strength of cement - 750 psi in 12 hrs. PD 9:05 PM, 9-12-84. Bumped plug to 1000 psi, released pressure and float held okay. WOC.

WIH and perforated 2981'-87' with 2 SPF, 14 .50" holes. Acidized w/ 750 gallons 15% HCL acid, 15000 gallons WF-30, 25% CO<sub>2</sub>, 22000# (12000# 20/40 and 10000# 10/20) sand.

Swab testing.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton

TITLE Production Clerk

DATE 9/26/84

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

SEP 28 1984

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
SEP 27 1984  
U.S. DEPT. OF JUSTICE

SEP 27 1984