

Form 9-331  
Dec. 1973NM OIL CONS. COMMISSION  
Drawer DD  
Artesia, NM 88210Form Approved.  
Budget Bureau No. 42-RM24UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐ RECEIVED BY  
FEB 11 1987  
O.G.D.  
ARTESIA, NM

2. NAME OF OPERATOR  
Getty Oil Company

3. ADDRESS OF OPERATOR  
P.O. Box 730, Hobbs, NM 88240.

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
Unit Ltr. 685' FSL & 1980' FWL  
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input checked="" type="checkbox"/>
(other) _____	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10/10/84 Ran 35 jts 8 5/8", 8rd, 32#, STC csg (1410.22') + 61 jts 8 5/8" 8rd 24#, ST&C (2425.28). Total 3835.50. Set @ 3850'. F.S. @ 3848', F.C. 3806' + 5 centralizers. Western cemented w/ 1400 sxs pace setter lite w/ 15# salt. 1 sx & 2% AF11 + 200 sxs class "C" w/ 2% CaCl. Plug down @ 10:15 P.M. 10-10-84. Circ. 128 sxs. Bump plug w/ 1750#.

11/9/84 Plugging hole 7 7/8" hole @ 9600'. Plug #1 9525-9320', 60 sxs. class "H" cmt. Plug #2 6432-5932', 140 sxs. class "H" cmt.

11/10/84 Plug #3 3942-3971', 50 sxs class "H" cmt - did not tag cmt. Plug #4 3942-3756', 60 sxs class "H" cmt. neat - 205' of cmt. tag @ 3756', plug #5 403'-287', 35 sxs. class "H" cmt. 117' cmt. , tagged @ 286', plug #6 63-0'. Circ. to surface - 22 sxs. Class "H" neat. P&A. Release rig @ 4:00 P.M. 11/10/84.

Received verbal approval from Mr. Peter Chester with BLM to P&A on 11/8/84.  
Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dale R. Crockett TITLE Area Superintendent DATE November 19, 1984

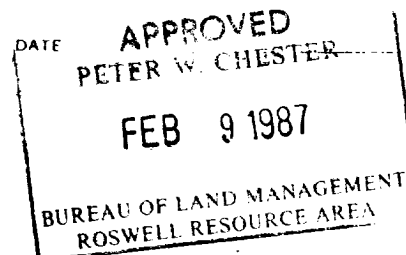
(This space for Federal or State office use)

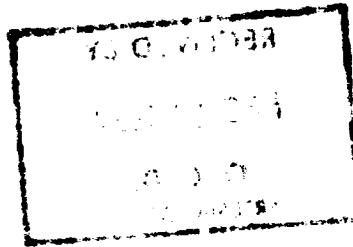
APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY

TITLE

Approved as to plugging of the well bore.  
Liability under Bond is retained until  
surface restoration is completed.

\*See Instructions on Reverse Side





**RECEIVED**  
**FEB 16 1987**  
**OCD**  
**HOBBS OFFICE**