

ROSWELL RESOURCE AREA

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Getty

3. ADDRESS OF OPERATOR

P.O. Box 730, Hobbs, New Mexico 88241

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit Ltr. N 685' FSL 1980' FWL N Se SW

At top prod. interval reported below

At total depth

14. PERMIT NO.

106124

DATE ISSUED

8/15/84

12. COUNTY OR PARISH

Chaves

13. STATE

N.M.

15. DATE SPUDDED

10/2/84

16. DATE T.D. REACHED

11/5/84

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

4120' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

TD 9600'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

All

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Dry

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR, CNL-FDC, DLL-MSFL, Sonic, Dipmeter, Repeat Form. Tester

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#, 32#	3850'	11"	1600 sx. Class "C"	
13 7/8	54.5	300	17.5	350 sx. Class C	

29. BITER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9320-9525'	Plugs of Class "H" cmt.
5932-6432'	
3942-71'	
3756-3942', 287-403', 0-63'	

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
		P&A

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

PETER W. CHESTER

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

JAN 29 1985

JAN 28 1985

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

R.J. Paradiso

TITLE

Area Engineer

DATE

1/24/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Siluro-Devonian	9452	9600	DST-recovered 210' of mud, 2300 ml. of mud, HP 4900#, 1 hr. ISIP 3645#, 2 hr. FSIP 3653#.	Yates Queen San Andres Tubb Abo Wolfcamp Penn Miss. Im. Woodford Siluro- Devonian	1528 2264 2686 5516 6340 7261 7716 8895 9314 9432	

APR 1 1960
U.S. GEOLOGICAL SURVEY
BUREAU OF MINERAL RESOURCES