

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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|--|
| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. LG 4803 |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator EP Operating Company | 8. Farm or Lease Name State "14" |
| 3. Address of Operator 6 Desta Drive, Suite 5250, Midland, TX 79705-5510 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER <u>H</u> 1980 FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>12S</u> RANGE <u>31E</u> NMPM. | 10. Field and Pool, or Wildcat Wildcat |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4434' GR | 12. County Chaves |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|--|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input checked="" type="checkbox"/> Recomplete | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plug and abandon the well below 3600'. Pull 3600' of 5-1/2" casing, set a CIBP at the bottom of the 9-5/8" intermediate casing at 3600', dumping 35' cement on top of bridge plug. Perforate Queen Sand from 3013' to 3022', acid stimulate and swab test. If the Queen Sand is productive of commercial amounts of oil, the interval will be fracture stimulated and placed on production.

CIBP / 35' cement @ 8500

100' cement plug 4950-5050

5 stab plug 50 in / 50 out

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|---------------------------------|--|------------------------|
| SIGNED <i>A.D. Reid</i> | TITLE <u>Production Superintendent</u> | DATE <u>12/1/88</u> |
| PROVED BY <i>Paul J. Reid</i> | TITLE <u>Geologist</u> | DATE <u>DEC 2 1988</u> |
| CONDITIONS OF APPROVAL, IF ANY: | | |