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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG 4803

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK			
1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name State "14"	
2. Name of Operator EP Operating Company		9. Well No. 1	
3. Address of Operator 6 Desta Drive, Suite 5250, Midland, Texas 79705		10. Field and Pool, or Wildcat West Caprock Morrow	
4. Location of Well UNIT LETTER H LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE OF SEC. 14 TWP. 12S RGE. 31E NMPM		12. County Chaves	
21. Elevations (Show whether DF, RT, etc.) 4433.9' GR		19. Proposed Depth 10,680'	19A. Formation Strawn
21A. Kind & Status Plug. Bond American Insurance 5171534		20. Rotary or C.T. Comp. Unit	22. Approx. Date Work will start 5/5/87
21B. Drilling Contractor Pool Well Service			

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	355'	370 sx.	Surface
12-1/4"	9-5/8"	36#	3,599'	1458 sx.	Surface
8-3/4"	5-1/2"	17#	11,220'	1050 sx.	7050'

Set CIBP @ 10,700'±. Dump 35' cement on top of CIBP to abandon Morrow perforations from 10,734'-10,792'. Perforate Strawn zone from 10,318'-328'. Test Strawn formation and if productive place in production. If not productive, set CIBP @ 10,280'±. Dump 35' cement on top of CIBP. Perforate Cisco formation from 9264'-84'. Test Cisco formation. If productive place in production. If Cisco formation is not productive, set CIBP @ 9220'±. Dump 35' cement on top of CIBP. Perforate Wolfcamp formation from 8534'-56'. Test Wolfcamp formation. Place in production if productive.

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed A. D. Reed Title Production Superintendent Date 5/1/87  
S. D. Reed  
(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE  DATE MAY 4 1987

CONDITIONS OF APPROVAL, IF ANY:

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