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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
MAR 20 1985
O. C. D.
ARTESIA OFFICE

Operator
EP Operating Co.
Address
P. O. Box 4815, Midland, Texas 79704
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name
State "14"
Well No.
1
Pool Name, Including Formation
West Caprock-Morrow
Kind of Lease
State, Federal or Fee
State
Lease No.
LG4803
Location
Unit Letter
H
1980 Feet From The
North Line and
660 Feet From The
East
Line of Section
14
Township
12-S
Range
31-E
NMPM,
Chaves
County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒
Phillips Petroleum Company - Trucks
Address (Give address to which approved copy of this form is to be sent)
4001 Penbrook, Odessa, Texas 79763
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
Warren Petroleum Company
Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1150, Midland, Texas 79702
If well produces oil or liquids,
give location of tanks.
Unit
H
Sec.
14
Twp.
12S
Rge.
31E
Is gas actually connected?
No
When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 12/26/84	Date Compl. Ready to Prod. 3/6/85	Total Depth 11,230'	P.B.T.D. 11,016'					
Elevations (DF, RKB, RT, GR, etc.) 4434' GR	Name of Producing Formation Morrow	Top Oil/Gas Pay 10,734'	Tubing Depth 10,700'					
Perforations 10,734'-792'	Depth Casing Shoe 11,220'							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	355'	370 sx. (Circ.)
12-1/4"	9-5/8"	3,599'	1458 sx. (Circ.)
8-3/4"	5-1/2"	11,220'	1050 sx.
	2-3/8"	10,700'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 948	Length of Test 24 hours	Bbls. Condensate/MMCF 99	Gravity of Condensate 58.6
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 1979	Casing Pressure (Shut-in) Packer	Choke Size 22/64"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Leonard Kersh
(Signature) Leonard Kersh
District Production Manager
(Title)
March 15, 1985
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 13 1985
BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply

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