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RECEIVED BY  
NEW MEXICO OIL CONSERVATION COMMISSION  
MAR 20 1985  
O. C. D.  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
LG 4803

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Enserch Exploration, Inc. 3. Address of Operator P. O. Box 4815, Midland, Texas 79704 4. Location of Well UNIT LETTER <u>H</u> 1980 FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>12-S</u> RANGE <u>31-E</u> NMPM.	7. Unit Agreement Name 8. Farm or Lease Name State "14" 9. Well No. 1 10. Field and Pool, or Wildcat West Caprock-Morrow 12. County Chaves
15. Elevation (Show whether DF, RT, GR, etc.) 4434' GR, 4447' KB	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Completion Operations <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed from 3/2/85 - 3/9/85:

Cleaned out to 11,023'. Perforated from 10,734'-792', 122 holes, .50" size. Had gas to surface in approximately 4 minutes after perforating. Flowed and tested well. Ran 24 hour potential test 3/9/85. Produced 948 MCF gas, 94 barrels condensate and 371 barrels water, FTP 609# on 22/64" choke.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Lemuel Kest

TITLE District Prod. Manager

DATE 3/15/85

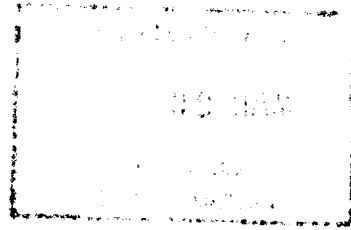
ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE MAR 28 1985

CONDITIONS OF APPROVAL, IF ANY:



RECEIVED  
MAR 25 1985  
G. C. C.  
HON. 21114