

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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Form C-103
Revised 10-1-73

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS OF PLUG OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	5a. Indicate Type of Lease State ☒ Fee ☐
2. Name of Operator Enserch Exploration, Inc.	5. State Oil & Gas Lease No. LG4803
3. Address of Operator 1230 River Bend Dr., Suite #136, Dallas, Texas 75247	7. Unit Agreement Name N/A
4. Location of Well UNIT LETTER <u>H</u> 1980 FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>12 South</u> RANGE <u>31 East</u> NEPTAL	8. Farm or Lease Name State "14"
	9. Well No. 1
	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4434' G.L.	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17 1/2 inch hole on December 26, 1984 at 12:30 pm (MST) and drilled to 355 feet. Landed 8 joints of 13 3/8 inch, 48#, H-40, STC casing at 354.5 feet and circulated cement to surface with 370 sacks Class "C" +2% CaCl + 1/4 #/sk Flocele. Plug down at 2:15 am (MST) on December 27, 1984. Installed and tested a 13 3/8" X 13 5/8" X 3000 psi bradenhead and an annular preventer. Waited on cement for 16 hours prior to testing casing to 600 psi-O.K. Drilled a 12 1/4 inch hole to 3600' and ran 9 5/8 inch, 36#, K-55, STC casing to 3600 feet. Circulated cement to surface with 1258 sacks lite + 3 #/sk Gilsonite + 8 #/sk salt + 1/4 #/sk Flocele followed by 200 sacks Class "C" + 2% CaCl. Installed 9 5/8 inch X 3000 psi bradenhead and nipples up a 12 inch X 3000 psi double hydraulic BOP and annular preventer and tested to 3000 psi on January 3, 1985.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. H. Peeples TITLE Regional Drilling Manager DATE January 3, 1985

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE _____ DATE JAN 14 1985

CONDITIONS OF APPROVAL, IF ANY:

